<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 177027

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4. Ot No	, ,	2 CORID Name
Operator Name and Address		2. OGRID Number
YATES PETROLEUM	CORPORATION	25575
105 S 4TH ST	3. API Number	
ARTESIA, NM 88210		30-025-41561
4. Property Code	5. Property Name	8. Well No.
40238	TANGO BTP STATE COM	003H
	7. Surface Location	101.100

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	36	20S	33E	1.0	200	N	1980	E	Lea
83									

8. Proposed Bottom Hole Location

Г	JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	0	36	208	33E	0	330	S	1980	E	Lea

9. Pool Information

WC-025 G-08 S213304D;BONE SPRING	97895

Additional Well Information

	Additional Well Information		
12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
OIL		State	3687
17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
15850	3rd Bone Spring Sand		
	Distance from nearest fresh water well		Distance to nearest surface water
	OIL 17. Proposed Depth	12. Well Type OIL 13. Cable/Rotary 17. Proposed Depth 15850 18. Formation 3rd Bone Spring Sand	12. Well Type OIL 13. Cable/Rotary 14. Lease Type State 17. Proposed Depth 15850 18. Formation 3rd Bone Spring Sand 19. Contractor

☑ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type Hole Size Casing Size		Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	17.5	5 13.375 48		1730	1275	0	
Int1	12.25	9.625	36	6000	2015	0	
Prod	8.5	5.5	17	15850	870	10800	
Prod	8.75	5.5	17	11571	1845	0	

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

zzi i ropossa biotroat i rogiani								
Туре	Working Pressure	Test Pressure	Manufacturer					
Double Ram	3000	3000						
Double Ram	5000	5000						

knowledge and b	belief. have complied with 19.15.14	ove is true and complete to the best of my 4.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by LOR	IFLORES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technici	an	Title:	Geologist	***************************************
Email Address:	lorif@yatespetroleum.com	Approved Date:	12/17/2013	Expiration Date: 12/17/2015	
Date:	11/14/2013	Conditions of Approval Attached			

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 177027

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 2. Pool Code 97895		3. Pool Name WC-025 G-08 S213304D;BONE SPRING				
4. Property Code 40238	5. Property Name TANGO BTP STATE COM	6. Well No. 003H				
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3687				

10. Surface Location

To: Guilace Eccadoli									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	36	20S	33E		200	N	1980	E	Lea

11 Bottom Hole Location If Different From Surface

	TH Dottom Hold Education in Distribution Current								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	36	20S	33E	***********	330	S	1980	E	Lea
12. Dedicated Acres			13. Joint or Infill		14. Consolidation Cod	ie		15. Order No.	
160.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
	E-Signed By: LORI FLORES	
	Title: Land Regulatory Technician	
	Date: 11/14/2013	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my and that the same is true and correct to the best of my belief.	
	Surveyed By: Gary Jones Date of Survey: 10/16/2013	
	Certificate Number: 7977	

Form APD Comments

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Permit 177027

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41561
105 S 4TH ST	Well:
ARTESIA, NM 88210	TANGO BTP STATE COM #003H

Created By	Comment	Comment Date
THAHN	C-102 and drilling plan to follow by mail.	11/14/2013
THAHN	H2S is not anticipated.	11/14/2013
THAHN	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD	11/14/2013
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1730' is 828 PSI 1730'-6000' is 3182 PSI 6000'-11338' is 5424 PSI	11/14/2013
THAHN	Well will be drilled to 10825'. Well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11571' MD (11302' TVD). Hole size will then be reduced to 8.5" and drilled to 15850' MD (11338' TVD) where 5.5" casing will be set. Production casing will be cemented to surface with a DV/packer stage tool at approx 10800' and 6100'. Penetration point of producing zone will be encountered at 673' FNL and 1980' FEL, 36-20S-33E. Deepest TVD in the well is 11338' in lateral.	11/14/2013
pkautz	Potash area R-111-p	11/20/2013
pkautz	Land s/S	11/20/2013
pkautz	Letters sent to BLM & SLO	11/20/2013

Form APD Conditions

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Permit 177027

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41561
105 S 4TH ST	Well:
ARTESIA, NM 88210	TANGO BTP STATE COM #003H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	SURFACE CASING- Must be set 25' below top of Rustler Anhydrite in order to seal off protectable water. Cement on surface casing must circulate to surface.
pkautz	INTERMEDIATE CASING STRING Must circulate cement to surface