District I 1825 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Type

Double Ram

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 177180

Manufacturer

ELE	ne and Address VATION RESOUR					,			ID Number 302164		
	N. Loraine, Ste. 10 and, TX 79701	010						3. API N	lumber 30-025-41579		
4. Property Code 5. Property Name Birddog				ite				6. Well I	6. Well No. 001H		
				7. Sur	face Location						
IL - Lot O	Section 19	Township 21S	Range 34E	Lot Idn	Feet From 225	N/S Line S	Feet From	1980	E/W Line	County Le:	
				8. Proposed	Bottom Hole Locati	ion					
JL - Lot B	Section 19	Township 21S	Range 34E	Lot Idn B	Feet From 330	N/S Line N	Feet From	1980	E/W Line E	County Le	
/C-025 G-07	S213430M;BONE	- SPRING									
		Ortano		Additiona	I Well Information				97962	2	
	/ Well	12. Well Type OIL	13.	Additiona Cable/Rotary	I Well Information	14. Lease Type State	15		97962 evel Elevation '47	2	
11. Work Type New 16. Multiple N	well	12. Well Type						37 D. Spud Date	evel Elevation	2	
New 16. Multiple		12. Well Type OIL 17. Proposed Depth	18.	Cable/Rotary	g	State	20	37 D. Spud Date 12	evel Elevation (47		
New 16. Multiple N Depth to Ground	d water	12. Well Type OIL 17. Proposed Depth	Dist	Cable/Rotary Formation Bone Sprin ance from nearest fr	g	State 19. Contractor	20	37 D. Spud Date 12	evel Elevation 47 e ½1/1/2013		
New 6. Multiple N Depth to Ground We will be u	d water using a closed-loo Hole Size	12. Well Type OIL 17. Proposed Depth 16345 p system in lieu of li Casing Size	Dist	Cable/Rotary Formation Bone Sprin ance from nearest fr 21. Proposed Cassing Weight/ft	g esh water well sing and Cement P	State 19. Contractor rogram Depth	20 Di Sadis o	37 D. Spud Date 12 istance to ne	evel Elevation 47 e e 1/1/2013 earest surface water		
New 6. Multiple N epth to Ground We will be u Type Surf	d water using a closed-loo Hole Size 17.5	12. Well Type OIL 17. Proposed Depth 16345 p system in lieu of li Casing Size 13.375	Dist	Cable/Rotary Formation Bone Sprin ance from nearest fr	g esh water well sing and Cement P Setting 198	State 19. Contractor rogram Depth 30	20 Di Sadis o	37 D. Spud Date 12 istance to ne	evel Elevation 47 e e 1/1/2013 earest surface water	Estimated TOC	
New 6. Multiple N lepth to Ground We will be u	d water using a closed-loo Hole Size	12. Well Type OIL 17. Proposed Depth 16345 p system in lieu of li Casing Size	Dist	Cable/Rotary Formation Bone Sprin ance from nearest fr 21. Proposed Cassing Weight/ft	g esh water well sing and Cement P	State 19. Contractor rogram Depth 30	Sads o	37 D. Spud Date 12 istance to ne	evel Elevation 47 e e 1/1/2013 earest surface water	Estimated TOC	

cement to surface if necessary. Drill 12-1/4" hole to +/-5800' w/cut brine water. If losses occur in the Reef, will switch to fresh water to interval TD. Run 9-5/8" 40# HCK-55 LTC casing to TD with DV tool placed 100' above surface shoe. Plan to circulate cement on both stages. An 8-3/4" pilot hole will be drilled to 12,300', logged and plugged back. A kick-off plug or whipstock will be set to drill 8-3/4" curve and 7-7/8" lateral to 12,300" w/cut brine. Run 5-1/2" 17# P-110 CDC casing to TD with a DV tool placed 100' above 9-5/8" shoe. Amount of cement to be determined. Plan to circulate cement on both stages.

22. Proposed Blowout Prevention Program

Test Pressure

3000

Working Pressure

3000

knowledge and	belief. I have complied with 19.15.14.9 (A	is true and complete to the best of my A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by Sherry Ha	arper	Approved By:	Paul Kautz	
Title:	Production Analyst		Title:	Geologist	
Email Address:	sharper@elevationres.com		Approved Date:	12/30/2013	Expiration Date: 12/30/2015
Date:	11/27/2013	Conditions of Ap	proval Attached	is	

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 177180

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41579	97962	WC-025 G-07 S213430M;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
40263	Birddog 19 State	001H
7. OGRID No.	8. Operator Name	9. Elevation
302164	ELEVATION RESOURCES LLC	3747

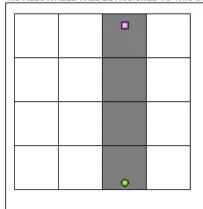
10. Surface Location

				10. 0011	dee Leeddon				100
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	19	218	34E		225	S	1980	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	19	218	34E		330	N	1980	E	Lea
12. Dedicated Acr	es		13. Joint or Infill	***	14. Consolidation Cod	de		15. Order No.	
160.00)		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Sherry Harper
Title: Production Analyst
Date: 11/27/2013

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Macon McDonald
Date of Survey: 10/29/2013
Certificate Number: 12185

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 177180

PERMIT COMMENTS

Operator Name and Address:	API Number:
ELEVATION RESOURCES LLC [302164]	30-025-41579
200 N. Loraine, Ste. 1010	Well:
Midland, TX 79701	Birddog 19 State #001H

Created By	Comment	Comment Date
nolivas	No Federal Potash lease was found within a 1 mile radius of the well.	11/27/2013
pkautz	Potash area R-111-p drilling restricted	11/27/2013
pkautz	Land s/S	11/27/2013

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 177180

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
ELEVATION RESOURCES LLC [302164]	30-025-41579
200 N. Loraine, Ste. 1010	Well:
Midland, TX 79701	Birddog 19 State #001H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water and to comply with Potash Rules in R-111-p
pkautz	SURFACE AND INTERMEDIATE CASING: Cement must circulate to surface on both surface & intermediate casing per R-111-p
pkautz	PRODUCTION CASING: Cement on production casing must tie back into intermediate casing per R-111-p