District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 179577

		e and Address S PETROLEUM	CORPORATIO	N					2. 0	GRID Number 25575		
		S 4TH ST ESIA , NM 88210							3. A	PI Number 30-025-41591	ı	
4. Propert	y Code			5. Property Nar	ne				6. W	ell No.		
	3794	7		Car	avan State U	nit				005H		
						7. Surfa	ice Location					
UL - Lot		Section	Township	Ran	ge	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	Α	32		24S	33E	1	70	N	400	E		Lea
						8. Proposed Bo	ottom Hole Location	n				
UL - Lot		Section	Township	Rang	e	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
	P	32	2	48	33E	P	330	S	400	E		Lea

#### 9. Pool Information

TRISTE DRAW;BONE SPRING, EAST		96682
	NAME AND ADDRESS OF THE PROPERTY OF THE PROPER	

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3494
16. Multiple N	17. Proposed Depth 15753	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 3/18/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1185	1190	0
Int1	12.25	9.625	40	5200	1600	0
Prod	8.75	5.5	17	15753	1965	4700

## Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program

ZZITTOPOOG BIOTOGET TOTORIGOTT TOGETH											
Type	Working Pressure	Test Pressure	Manufacturer								
Double Ram	3000	3000									
Double Ram	5000	5000									

knowledge and I further certify X, if applicable.	belief. I have complied with 19.15.14.9 (A	s true and complete to the best of my ) NMAC 🛛 and/or 19.15.14.9 (B) NMAC		OIL CONSER	RVATION DIVISION
Signature:					
Printed Name:	Electronically filed by LORI FLO	RES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician	Title:	Geologist		
Email Address:	lorif@yatespetroleum.com	Approved Date:	1/8/2014	Expiration Date: 1/8/2016	
Date:	1/8/2014	Conditions of Apr	proval Attached	2.1000000000000000000000000000000000000	

District I

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Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 179577

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41591	2. Pool Code 96682	3. Pool Name TRISTE DRAW:BONE SPRING, EAST
4. Property Code 37947	Property Name     Caravan State Unit	6. Well No. 005H
7. OGRID No. 25575	Operator Name     YATES PETROLEUM CORPORATION	9. Elevation 3494

#### 10 Surface Location

	Tot outland Location									
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	A	32	248	33E		70	N	400	E	Lea

#### 11. Bottom Hole Location If Different From Surface

-					=					
ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	Р	32	248	33E		330	S	400	E	Lea
1	12. Dedicated Acr	es	70	13. Joint or Infill		14. Consolidation Cod	le		15. Order No.	
١	160.00	)				10 1 M 10				

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		O
-		

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 1/8/2014

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 11/1/2013
Certificate Number: 7977

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179577

### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41591
105 S 4TH ST	Well:
ARTESIA, NM 88210	Caravan State Unit #005H

Created By	Comment	Comment Date
CMAY	Well will be drilled to 10602'. Well will then be kicked off at approx. 10602' and directionally drilled at 12 degrees per 100' with an 8 3/4" hole to 11356' MD (11080' TVD) where hole size will then be reduced to 8 1/2" and drilled to 15753' MD (11050' TVD) where 5 1/2" casing will be set and cemented 500' into previous casing string. Production casing will be cemented in two stages with a DV/Packer stage tool at approx. 7500' (cement volumes will be adjusted per tool placement). Penetration point of the producing zone will be encountered at 551' FNL and 400' FEL, 32-24S-33E. Deepest TVD is 1	1/8/2014
CMAY	MAXIMUM ANTICIPATED BHP: 0'-1185' 557 PSI 1185'-5200' 2705 PSI 5200'-11080' 5291 PSI.	1/8/2014
CMAY	H2S is not anticipated.	1/8/2014
CMAY	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" casing and a 5M on 9 5/8" casing	1/8/2014
CMAY	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A seconday system will also be implemented as to ensure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pits periodically using a nut on the end of a rope hanging just above the fluid level in the pit.	1/8/2014
CMAY	Samples: 30' Samples to 5200'. 10' samples 5200' to TD Logging: SCH: PLATFORM EXPRESS-CURVE CNL/LDT/NGT-CURVE TO INTERM CSG CNL/GR-CURVE-SURFACE CSG DLL-MSFL-CURVE-SURF CSG HORIZONTAL-MWD-GR-HORIZONTAL Mudlogging: 2000' to TD	1/8/2014
CMAY	A copy of the C-102 and Horizontal information will be sent by mail to OCD.	1/8/2014
pkautz	Land s/S	1/8/2014

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179577

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41591
105 S 4TH ST	Well:
ARTESIA, NM 88210	Caravan State Unit #005H

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Will require a directional survey with the C-104
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water