

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013							
HYDRAULIC FRACTURING FLUID DISCLOSURE ☒ Original ☐ Amendment		1. WELL API NO: 30-025-41455							
		2. Well Name: TELECASTER 30 FEDERAL #003H							
		3. Well Number: 003H							
		4. Surface Hole Location: Unit:B Lot:B Section:30 Township:23S Range:34E Feet from:330 N/S Line:N Feet from:1980 E/W Line:E							
5. Bottom Hole Location: Unit:B Lot:B Section:30 Township:23S Range:34E Feet from:330 N/S Line:S Feet from:1980 E/W Line:E		6. latitude: 32.2819835215936 longitude: -103.507023966995							
7. County: Lea									
8. Operator Name and Address: ENDURANCE RESOURCES LLC 15455 Dallas Parkway Suite 600 Addison 75234		9. OGRID: 270329	10. Phone Number: 972-764-3131						
11. Last Fracture Date: 12/18/2013 Frac Performed by: Halliburton		12. Production Type: O							
13. Pool Code(s): 5130		14. Gross Fractured Interval: 10,805 ft to 14,797 ft							
15. True Vertical Depth (TVD): 10,575 ft		16. Total Volume of Fluid Pumped: 2,980,895 gals							
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed							
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Fresh Water	Operator				100%	85.31977%			
HYDROCHLORIC ACID 10-30%	Halliburton		Hydrochloric acid	7647-01-0	30%	0.37021%			
CERAMIC PROP	Halliburton	Proppant	Crystalline silica, cristobalite	14464-46-1	30%	3.82342%			
			Mullite	1302-93-8	100%	12.74475%			
			Silica, amorphous - fumed	7631-86-9	30%	3.82342%			
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8	10%	0.0036%			
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.05274%			
SandWedge ABC	Halliburton	Flow Enhancer	Ethoxylated amine	Confidential Business Information	5%	0.00031%			
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.00187%			
BA-20 BUFFERING AGENT	Halliburton	Buffer	Naphthalene	91-20-3	5%	0.00031%			
			Acetic acid	64-19-7	30%	0.00943%			
BA-40L BUFFERING AGENT	Halliburton	Buffer	Ammonium acetate	631-61-8	100%	0.03144%			
			Potassium carbonate	584-08-7	60%	0.04643%			
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.0028%			
RockOn™ MX 5-3447	Multi-Chem	Surfactant	Ethoxylated Alcohols	Proprietary	13%	0.02457%			
			Methanol	67-56-1	100%	0.18897%			
			Sulfonate	Proprietary	10%	0.0189%			
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.02889%			
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.0012%			
			Potassium metaborate	13709-94-9	60%	0.01436%			
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00055%			
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00021%			
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.19133%			
Ingredients Listed Below This Line Are Part of the			Acetic acid	64-19-7	0%	0%			
			Acrylate polymer	Confidential Business Information	0%	0%			
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%			
			Aluminum Silicate	1302-76-7	0%	0%			
			Amine salts	Confidential Business Information	0%	0%			
			Amine salts	Confidential Business Information	0%	0%			
			Ammonium chloride	12125-02-9	0%	0%			
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%			
			Borate salts	Confidential Business Information	0%	0%			
			Crystalline silica, quartz	14808-60-7	0%	0%			
			Fatty acid amine salt mixture	68139-75-3	0%	0%			
			Fatty acid tall oil amide	Confidential Business Information	0%	0%			
			Polyacrylamide copolymer	Confidential Business Information	0%	0%			
			Potassium acetate	127-08-2	0%	0%			
			Quaternary amine	Confidential Business Information	0%	0%			
			Quaternary amine	Confidential Business Information	0%	0%			
			Quaternary amine	Confidential Business Information	0%	0%			
			Silica gel	112926-00-8	0%	0%			
			Sodium carboxymethyl cellulose	9004-32-4	0%	0%			
			Sodium chloride	7647-14-5	0%	0%			
			Sodium glycollate	2836-32-0	0%	0%			
			Sodium sulfate	7757-82-6	0%	0%			
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%			
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%			
			Surfactant mixture	Confidential Business Information	0%	0%			
			Surfactant mixture	Confidential Business Information	0%	0%			
			Water	7732-18-5	0%	0%			
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature: Signed Electronically Printed Name: Peggy Redman Title: _____						
			Date: 1/14/2014						
			E-mail Address: peggy@enduranceresourcesllc.com						

NMOCDD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCDD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.