District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 179695

		APPLICATION	FOR PERMIT T	ODRILL, R	E-ENTER, DEEP	EN, PLUGBAC	CK, OR ADD A ZO	NE	
1. Operator Nam	e and Address			3000	200	.00	2. OG	RID Number	
DEV	N ENERGY PRO	DUCTION COMPAN'	Y, <mark>L</mark> P					6137	
	V. Sheridan Avenu noma City, OK 731						3. API	Number 30-025-41595	5
4. Property Code 3987		5. Prop	erty Name IRONHOUSE 24	STATE COM			6. Wel	I No. 002H	
11))				7. S	urface Location	0.01		111/129	
UL - Lot	Section 24	Township 100	Range 24E	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County

	8. Proposed Bottom Hole Location										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County		
В	24	18S	34E	В	330	N	1980	E	Lea		

5. Fooi information		
WC-025 G-06 S183518A;BONE SPRING	97930	

#### Additional Well Information

1		Traditional Tron Internation	•	
11. Work Type	12. Well Type	13. Cable/Rotary	14. Lease Type	15. Ground Level Elevation
New Well	OIL		State	3968
16. Multiple	17. Proposed Depth	18. Formation	19. Contractor	20. Spud Date
N	14451	2nd Bone Spring Sand		2/3/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.2	13.375	54.5	1850	1650	0
Int1	12.25	9.625	40	3530	1000	0
Prod	8.75	5.5	17	14451	2250	3030

### Casing/Cement Program: Additional Comments

13-3/8" Surface Casing: Lead w/1090 sx Cl C Cmt + 0.125 #/sx Poly-E-Flake + 4% bwoc Bent + 70.1% FW, 13.5 ppg, Yld 1.72 cf/sx; water volume 9.08 gal/sx. Tail w/560sx Cl C Cmt + 63.5% FW, 14.8 ppg, Yld 1.33 cf/sx; water volume 6.34 gal/sx. TOC @ surface. 9-5/8" Intermediate Casing: Lead w/570sx (65:35) CI C Cmt: Poz (Fly Ash): 6% BWOC Bent + 5% BWOW Sodium Chloride + 0.125 #sx Poly-E-Flake + 70.9 % FW, 12.9 ppg, Yld 1.85 cf/sx; water volume 9.82 gal/sx. Tail w/430sx CI C Cmt + 0.125 #/sx Poly-E-Flake + 63.5% FW, 14.9 ppg, Yld 1.33 cf/sx; water volume 6.32 gal/sx. TOC @ surface. 5-1/2" Production CasingL 1st Lead w/600sx (50:50) CI H Cmt. Poz (Fly Ash) + 10% BWOC Bent + 1 #/sx of Kol-Seal + 0.3% BWOC HR-601 + 0.5#/sx D-Air 5000 + 76.4% FW, 11.9 ppg, Yld 2.26 cf/sx; water volume 12.89 gal/sx. 2nd Lead w/330 (65:35) CI H Cmt: Poz (Fly Ash) + 6% BWOC Bent + 0.25% BWOC HR-601 + 0.125 #/sx Poly-E-Flake + 74.1 % FW, 12.5 ppg, Yld 1.96 cf/sx; water volume 5.38 gal/sx.

#### 22. Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer						
Double Ram	3000	3000							
Annular	3000	3000							

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable.				OIL CONSERVATIO	N DIVISION
Signature:					
Printed Name:	Electronically filed by Randy Bolle	es .	Approved By:	Paul Kautz	
Title:	itle: Manager, Regulatory Affairs			Geologist	
Email Address: randy.bolles@dvn.com			Approved Date:	1/14/2014	Expiration Date: 1/14/2016
Date:	1/13/2014	Phone: 405-228-8588	Conditions of Appr	oval Attached	-

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 179695

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41595	97930	WC-025 G-06 S183518A;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
39877	IRONHOUSE 24 STATE COM	002H
7. OGRID No. 6137	Operator Name     DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3968

#### 10. Surface Location

					IO. Out	uce Lecution				
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
١	0	24	188	34E		200	S	1980	E	Lea

#### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	24	18S	34E		330	N	1980	E	Lea
12. Dedicate	d Acres		13. Joint or Infill		14. Consolidation Con	de		15. Order No.	
16	50.00								

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: Randy Bolles
Title: Manager, Regulatory Affairs
Date: 1/13/2014
SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
Surveyed By: Filimon Jaramillo
Date of Survey: 11/21/2013
Certificate Number: PLS 12797

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-972 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179895

#### **PERMIT COMMENTS**

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-41595
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	IRONHOUSE 24 STATE COM #002H

Created By	Comment	Comment Date
dcook	5-1/2" Production Casing: Tail w/1320 sx (50:50) CI H Cmt: Poz (Fly Ash) + 1 #/sx Sodium Chloride + 0.5% bwoc HALAD-344 + 0.4% bwoc CFR-3 + 0.2% bwoc HR -601 + 2% bwoc Bent + 58.8% FW, 14.5 ppg, Yld 1.22 cf/sx; water volume 5.38 gal/sx. TOC @ 3030 ft.	1/13/2014
dcook	Cement volumes Surface 100%, Intermediate 75% and Production Casing based on at least 25% excess Actual cement volumes will be adjusted based on fluid caliper and caliper log data	1/13/2014
dcook	The BOP system used to drill the intermediate hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a 3M system prior to drilling out the surface casing shoe. The BOP system used to drill the production hole will consist of a 13-5/8" 3M Double Ram and Annular preventer. The BOP system will be tested as per BLM Onshore Oil and Gas Order No. 2 as a 3M system prior to drilling out the intermediate casing shoe.	1/13/2014
dcook	The pipe rams will be operated and checked each 24 hour period and each time the drill pipe is out of the hole. These tests will be logged in the daily driller's log. A 2" kill line and 3" choke line will be incorporated into the drilling spool below the ram BOP. In addition to the rams and annular preventer, additional BOP accessories include a kelly cock, floor safety valve, choke lines, and choke manifold rated at 3,000 psi WP. Devon requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line). The line will be kept as straight as possib	1/13/2014
dcook	During this procedure, Devon plans to use the Closed-Loop System and haul contents to the required disposal.	1/13/2014
pkautz	Land s/S	1/13/2014

Form APD Conditions

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 478-3470 Fax:(505) 478-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 179895

#### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-41595
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	IRONHOUSE 24 STATE COM #002H

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water