State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Revised November 6, 2013													
						1. WELL API NO. 30-015-41541 2. Well Name: JACKSON B #063 3. Well Number: 063													
										HYDRAULIC FR	ACTURING FL	UID				4. Surface Hole		ownship:17S	Range:30E
										DISCLOSURE						Feet from:330 N/S Line:S			
										and the last						Feet from:480		/W Line:E	
										Original						5. Bottom Hole Unit:P Lot:F		ownship:17S	Range:30E
										□ Amendment						Feet from:330		/S Line:S	Range.50L
						Feet from:480	E	/W Line:E											
						6. latitude:	0574000400700	longitude:											
						32.8571392132788 - 103.918529922178													
						7. County:		.00.0 1002											
						Edd	/												
8. Operator Name and Address:					9. OGRID:	3080	10. Phone Numbe	er: {	817-332-5108										
BURNETT OIL CO I																			
Burnett Plaza, Suite																			
801 Cherry St., Unit Fort Worth 76102	19				• (
11. Last Fracture Date: 12/19/2013 Frac Performed by: CUDD 12. Produ																			
13. Pool Code(s): 14. Gross Fr						actured Interval:													
13. Pool Code(s): 14. Gros 96831						5,482 ft to 5,892 ft													
						Il Volume of Fluid Pumped: 1,257,213 gals													
17. Total Volume of Re-Use Water Pumped: 18. Perc						t of Re-Use Water in Fluid Pumped:													
12,572 gals	OCHEO SITON AN	ID CONCENTRA	TON!		1	%													
19. HYDRAULIC FLUID	Supplier	Purpose	Ingredients	ICAC #I Chami	! ^		dit	Maximum II											
9477	60000		ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Concentrati mass)	ion in HF Fluid (% by										
Water	Yates	Carrier / Base Fluid		7732-18-5		100%			96.23064%										
Sand	CUDD Water Science Tech	Proppant Biocide	Silicon Dioxide	14808-60-7 55566-30-8		100%			3.60955%										
B-15	water Science Fech	Blocide	Tetrakis (hydroxymethyl)	55500-30-8			20%		0.00038%										
			phosphonium																
			sulfate																
FD 004	ON IE	5.1. 5.1	Water	7732-18-5		80%			0.00154%										
FR-601	SNF	Friction Reducer	Copolymer of acrylamide and	25987-30-8			100%		0.10344%										
			sodium acrylate																
			Isoparaffinic Solvent	64742-47-8			100%		0.10344%										
			Water	7732-18-5			100%		0.10344%										
			Nonylphenol	9016-45-9			100%		0.10344%										
01.400			Sorbitan Monooleate				100%		0.10344%										
SI-106	Oilfield Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0 Proprietory			100%		0.05445%										
	Inc.		Phosphonate Compound	Proprietary			60%		0.03267%										
20. I, as Operator, hereby certify t	that the information show	n on this disclosure form is		best of my knowl	edge and beli	ef.													
Signature: Signed Ele	ectronically Prin	nted Name: Leslie Gar	ris			Title: Regulat	ory Coordinator												
Date: 1/16/2014																			
E-mail Address: Igarvis@b	urnettoil.com																		
NMOCD does not require the repor	rting of information beyon	d MSDS data as describe	d in 29 CFR 1910.1200. N	IMOCD does not	require the rep	orting or disclosure	e of proprietary, trace	de secret or co	onfidential business										
nformation.																			