<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-8178 Fax:(505) 334-8170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 180420

YAT		CORPORATION		\$100 m			3,900	2. OGF	Number 25575		
	S 4TH ST ESIA , NM 88210	r i						3. API	Number 30-025-41631		
4. Property Cod 397	e		operty Name ACTION BTI ST	ATE COM				6. Well			
				7. Sur	face Location						
JL - Lot C			Range 33E	Lot Idn	Feet From 320	N/S Line	Feet From	1980	E/W Line W	County	Lea
				8. Proposed E	Bottom Hole Locat	ion					
UL - Lot N	Section 16	Township 24S	Range 33E	Lot Idn N	Feet From 330	N/S Line S	Feet From	1980	E/W Line	County	Lea
	***	-10"	140	9. Poo	ol Information	50	1909		120	××	
TRIPLE X;BC	NE SPRING, WE	ST							96674		
				Additional	Well Information			111			
11. Work Type Nev	/ Well	12. Well Type OIL	13. Cable/i	13. Cable/Rotary		14. Lease	14. Lease Type 15. Gro		round Level Elevation 3608		
16. Multiple N		17. Proposed Depth 15565		18. Formation 19. Contractor 2nd Bone Spring Sand			actor	20. Spud Date			
Depth to Groun	d water	11111	Distance fro	om nearest fresh wat	er well			Distano	e to nearest surface v	water	
We will be	ising a closed-lo	op system in lieu of	000000 0 0000	M. Dranged Con	ing and Coment D						
Type	Hole Size	Casing Size		ing Weight/ft	sing and Cement P Setting		Sacks of	Cement		Estimated T	oc
Surf	17.5	13.375		48	125			45		0	
Int1	12.25	9.625		36		5300		30		0	
Prod	8.5	5.5		17	155	65	8-	40		10700	
Prod	8.75	5.5	Nº .	17	111	97	10	75		4800	

22. Proposed Blowout Prev	ention Program
---------------------------	----------------

		ZZ: 1 Toposca Biotroat 1 Toto	ndon'i rogium	
Type		Working Pressure	Test Pressure	Manufacturer
	Double Ram	3000	3000	
	Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ⋈ and/or 19.15.14.9 (B) NMAC ⋈, if applicable. Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by LORI FLOR	ES	Approved By:	Paul Kautz	1
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	mail Address: lorif@yatespetroleum.com		Approved Date:	1/27/2014	Expiration Date: 1/27/2016
Date:	1/24/2014	Phone: 575-748-4448	Conditions of Appr	roval Attached	111111111111111111111111111111111111111

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 180420

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41631	2. Pool Code 96674	3. Pool Name TRIPLE X;BONE SPRING, WEST
4. Property Code 39754	Property Name ACTION BTI STATE COM	6. Well No. 002H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3608

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	16	24S	33E		320	N	1980	W	Lea

11. Bottom Hole Location If Different From Surface

	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	N	16	248	33E		330	S	1980	W	Lea
12. Dedicated Acres 13. Joint or Infill		14. Consolidation Code			15. Order No.					
	160.00		1 11 11 11 11 11 11		11 11 11 11 11 11 11 11 11 11 11 11 11			1.1 1/1. 1 1/1.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary agreement or a compulsory pooling order heretofore entered by the division.	
	E-Signed By: LORI FLORES	
	Title: Land Regulatory Technician	
	Date: 1/24/2014	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my su and that the same is true and correct to the best of my belief.	pervision,
	Surveyed By: Gary Jones	
_	Date of Survey: 1/8/2014	
	Certificate Number: 7977	

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 180420

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41631
105 S 4TH ST	Well:
ARTESIA , NM 88210	ACTION BTI STATE COM #002H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated, C-102 and C-144 to follow by mail.	1/24/2014
THAHN	Samples: 30' Sample to 5300'. 10' Samples 5300'-TD Logging: HORIZONTAL-MWD-GR-HORIZONTAL DST's: None Coring: None Mudlogging: 2000' to TD	1/24/2014
THAHN	Mud Level Monitoring: After surface casing is set an electronic PVT system will be installed as our primary mud level monitoring system. A secondary system will also be implemented as to insure the PVT system is functioning properly. The secondary system will be comprised of the derrick hand checking the fluid level in the pit.	1/24/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1255' is 600 PSI 1255'-5300' is 2811 PSI 5300'-11197' is 5357 PSI	1/24/2014
THAHN	Well will be drilled vertically to 10719' and then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11473' MD (11197' TVD). Hole size will then be reduced to 8.5" and drilled to 15565' MD (11170' TVD) where 5.5" casing will be set and cemented 500' into intermediate casing with a DV/Stage Packer Tool at approx. 10700'. Penetration point of producing zone will be encountered at 801' FNL and 1980' FWL, 16-24S-33E. Deepest TVD is 11197' in lateral.	98186811158ec
pkautz	Land s/S	1/27/2014

Form APD Conditions

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 180420

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41631
105 S 4TH ST	Well:
ARTESIA , NM 88210	ACTION BTI STATE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Spacing rule violation. Operator must follow up with Change of Status notification on other well to be shut in or abandoned
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string