

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-8161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011
Permit 180672

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702		2. OGRID Number 7377
4. Property Code 39814		3. API Number 30-025-41635
5. Property Name OPHELIA 27		6. Well No. 002H

7. Surface Location

UL - Lot H	Section 27	Township 26S	Range 33E	Lot Idn	Feet From 2420	N/S Line N	Feet From 947	E/W Line E	County Lea
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8. Proposed Bottom Hole Location

UL - Lot I	Section 22	Township 26S	Range 33E	Lot Idn I	Feet From 2410	N/S Line S	Feet From 710	E/W Line E	County Lea
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9. Pool Information

RED HILLS;UPPER BONE SPRING SHALE	97900
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type Private	15. Ground Level Elevation 3293
16. Multiple N	17. Proposed Depth 14531	18. Formation Bone Spring	19. Contractor	20. Spud Date 4/1/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	900	500	0
Int1	12.25	9.625	40	4000	1000	0
Int2	12.25	9.625	40	5100	1000	0
Prod	8.75	5.5	17	14531	2175	4600

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type Double Ram	Working Pressure 3000	Test Pressure 3000	Manufacturer
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23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ , if applicable. Signature:	OIL CONSERVATION DIVISION
Printed Name: Electronically filed by Stan Wagner Title: Regulatory Analyst Email Address: Stan_Wagner@eogresources.com Date: 1/29/2014	Approved By: Paul Kautz Title: Geologist Approved Date: 1/29/2014 Conditions of Approval Attached
Phone: 432-686-3689	Expiration Date: 1/29/2016

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Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 180672

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41635	2. Pool Code 97900	3. Pool Name RED HILLS;UPPER BONE SPRING SHALE
4. Property Code 39814	5. Property Name OPHELIA 27	6. Well No. 002H
7. OGRID No. 7377	8. Operator Name EOG RESOURCES INC	9. Elevation 3293

10. Surface Location

UL - Lot H	Section 27	Township 26S	Range 33E	Lot Idn	Feet From 2420	N/S Line N	Feet From 947	E/W Line E	County Lea
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11. Bottom Hole Location If Different From Surface

UL - Lot I	Section 22	Township 26S	Range 33E	Lot Idn	Feet From 2410	N/S Line S	Feet From 710	E/W Line E	County Lea
12. Dedicated Acres 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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Form APD Comments

Permit 180672

PERMIT COMMENTS

Operator Name and Address: EOG RESOURCES INC [7377] P.O. Box 2267 Midland, TX 79702		API Number: 30-025-41635
		Well: OPHELIA 27 #002H

Created By	Comment	Comment Date
pkautz	Land p/P	1/29/2014

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Form APD Conditions

Permit 180672

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: EOG RESOURCES INC [7377] P.O. Box 2267 Midland, TX 79702	API Number: 30-025-41635
	Well: OPHELIA 27 #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERMEDIATE CASING - Cement must circulate to surface -- 2) PRODUCTION CASING - Cement must tie back into intermediate casing --
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water