

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO. 30-015-41580				
		2. Well Name: ROSS DRAW UNIT #044H				
		3. Well Number: 044H				
<div>HYDRAULIC FRACTURING FLUID</div> <div>DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>	4. Surface Hole Location: Unit:D Lot:D Section:22 Township:26S Range:30E Feet from:200 N/S Line:N Feet from:585 E/W Line:W					
	5. Bottom Hole Location: Unit:D Lot:D Section:22 Township:26S Range:30E Feet from:200 N/S Line:N Feet from:585 E/W Line:W					
	6. latitude: 32.0347463367602 longitude: - 103.875851612462					
	7. County: Eddy					
8. Operator Name and Address: RKI EXPLORATION & PRODUCTION, LLC 210 PARK AVENUE SUITE 900 OKLAHOMA CITY 73102		9. OGRID: 246289	10. Phone Number: 405-996-5774			
11. Last Fracture Date: 12/16/2013 Frac Performed by: ELITE WELL SERVICES		12. Production Type: O				
13. Pool Code(s): 97863		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 7,767 ft		16. Total Volume of Fluid Pumped: 3,708,054 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Customer	Carrier/Base Fluid	Water	7732-18-5	100%	84.55602%
Sand (Proppant)	US Silica	Proppant	Silica Substrate	14808-60-7	100%	12.38141%
RCS (Proppant)	Momentive	Proppant	Silica Substrate	14808-60-7	100%	1.74885%
Hydrochloric Acid (15%)	CNR	Acidizing	Hydrochloric Acid	7647-01-0	38.8%	0.22933%
Claymax	Chemplex	Clay Stabilizer	Choline Chloride	67-48-1	62%	0.04383%
4-N-1 Plus	Chemplex	Iron Control,Corr Inhib,Surfactant	Acetic Acid	64-19-7	80%	0.00357%
			Methanol	67-56-1	10%	0.00045%
Plexcide 24L	Chemplex	Biocide	Tetrahydro-3,Dimethyl-2H	533-74-4	24%	0.00438%
Plexset 730	Chemplex	Activator	Secondary Alcohol Ethoxylate	84133-50-6	50%	0.01782%
Plexsurf 580 ME	Chemplex	Surfactant	Methyl Alcohol	67-56-1	10%	0.00655%
			2-Butoxyethanol	111-76-2	50%	0.03273%
Plexgel 907 LE	Chemplex	Polymer	Guar Gum	9000-30-0	50%	0.2014%
			Mineral Oil	64742-47-8	55%	0.22154%
			Bentonite Clay	14808-60-7	2%	0.00806%
			Surfactant	68439-51-0	2%	0.00806%
Plexbor 101	Chemplex	Crosslinker	Ethylene Glycol	107-21-1	9.99%	0.00507%
			Potssium Metaborate	13709-94-9	30%	0.01522%
			Potassium Hydroxide	1310-58-3	5%	0.00254%
Plexgel Breaker 10L	Chemplex	Gel Breaker	Mannanase Enzymes	Proprietary	2%	0.00039%
			Sodium Chloride	7647-14-5	15%	0.00295%
Sodium Persulfate	Chemplex	Gel Breaker	Sodium Persulfate	7775-27-1	98%	0.00126%
Buffer 11	Chemplex	PH Control	Potassium Hydroxide	1310-58-3	23%	0.01234%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Heather Brehm		Title: Regulatory analyst				
Date: 1/30/2014						
E-mail Address: hbrehm@rkixp.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.