District I

1625 N. French Dr., Hobbs, NM 88240 Phone; (575) 393-6161 Fax: (575) 393-0720

<u>District II</u> 811 S. First St., Artosia, NM 88210 Phone (575) 748-1288 Fex: (575) 748-9720

District III 1000 Rio Frazos Rd., Aziec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 478-3479 Fax. (505) 476-3462 State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Change of Operator

Previous Operator Information

New Operator Information

		Effective Date:	Effective on the date of approval by the OCD
OGRID:	270575	OGRID:	10155
Name:	ROSWELL OPERATING, LLC	Name;	HARVARD PETROLEUM COMPANY, LLC
Address:	1515 Calle Sur	Address.	PO 90x 936
			200 E. Second
City, State, Zip:	Hobbs, NM 88240	City, State, Zp:	Roswell, NM 88202

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the Information on this form and the wells is true to the best of my knowledge and belief.

Additionally, by signing below, HARVARD PETROLEUM COMPANY, LLC certifies that it has read and understands the following syapplicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 18, 2008 associated with the s-being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) has retrolitted to comply with Paragraphs 1 through 4 of 19.15.17.11(1) NMAC.

HARVARD PETROLEUM COMPANY, LLC understands that the OCD's approval of this operator change:

- constitutes approved of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated a selected wells; and
- constitutes approval of the transfer of any bolow-grade tanks constructed and installed prior to June 16, 2008 associated v selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transfer-OCD, and regardless of whether the below-grade tanks are in compliance with 19.15 17 NMAC.

As the operator of record of wells in New Mexico, HARVARD PETROLEUM COMPANY, LLC agrees to the following statements:

- Fam responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for knowing all applicable statutes and rules, not just the rules referenced understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Com are available on the CCD website on the "Publications" page.
- tunderstand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operations see 19.15.9.9.8 NMAC. Funderstand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or invironmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreturn those wells to compliance. See 19.15.9.9.C(2) NMAC.
- I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approv
 and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may
 authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See 19.15.7.24.C NMAC.
- 4. Lunderstand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed on ap temporary abandonment. See 19.15.25.8 NMAC. Lunderstand the requirements for plugging and approved temporary abar 19.15.25 NMAC. Lunderstand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the List* on OCD's website.
- 5. I must keep current with financial assurances for well plugging. I understand that Now Mexico requires each state or fee we been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance and even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment statu-19.15.8.9.C NMAC. Lundersland that I can check my compliance with the single-well financial assurance requirement by ut "Inactive Well Additional Financial Assurance Report" on the OCD's website.
- Lam responsible for reporting releases as defined by 19.15.29 NMAC. Lunderstand the OCD will look to me as the operato
 take corrective action for releases at my wells and related facilities, including releases that occurred before I became opera
- 7. There read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirement the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.1 I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to o injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC, If I am in violation (OCD may, after notice and hearing, revoke my existing injection permits. See 19.15.26.8 NMAC.
- 8. For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wolls in comp 19.15.26 NMAC and the terms of my injection permit, I understand that I must conduct mechanical integrity tests on my injectest once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-i wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that in automatically terminates. See 19.15.26.12 NMAC, I understand that if I transfer operation of an injection well to another operation of the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical intogrity approving that transfer. See 19.15.26.15 NMAC.
- 9 Lam responsible for providing the OCD with my current address of record and emergency contact Information, and Lam resupdating that information when it changes. See 19.15.9.8.C NMAC. Lunderstand that I can update that information on the Chinder "Electronic Permitting."
- 10. If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin oper 19.15.9.9.B NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD appearance change, I understand that the transfer will not relieve me of responsibility or liability for any act or omission which operated the wells and related facilities.

Previous Operator		New Operator	
Signature		Signature:	
Printed Name:	Agme Nexico	Printed Name.	JEEF WHENES
Inte:	Controller	Yitle;	The Board from the Color of the
Date	01/28114 Prone 575-492-1236	Date:	Ves (April 575 - 623 - 158)

NMOCD Approval

Electronic Signature: Randy Dade, District 2

Date: January 31, 2014

Comments

Permit 178127

Comments

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CHANGEOP COMMENTS

Operator: ROSWELL OPERATING, LLC	OGRID: 270575
1515 Calle Sur Hobbs, NM 88240	Permit Number: 178127
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date

There are no Comments for this Permit