District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV** 

UL - Lot

В

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

13

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181007

E/W Line

County

Lea

			APPLICA	ATION F	OR PE	RMIT TO	O DRILL, R	E-ENTER, DEEPE	EN, PLUGE	BAC	K, OR ADD	AZON	E		
<ol> <li>Operator Nar</li> </ol>	ne and Addre	255										2. OGRID	Number		
YAT	ES PETROL	LEUM C	ORPORATIO	N									25575		
105	S 4TH ST											3. API Nu	mber		
ART	ESIA, NM 8	8210											30-025-41650	1	
4. Property Cod	e			5. Propert	y Name							6. Well N	o		
403	82		-		NERVO	SA BTT S	STATE COM						002H		
							7. S	urface Location							
JL - Lot	Section	14/2	Township		Range	1,11,6	Lot Idn	Feet From	N/S Line		Feet From	11111	E/W Line	County	
G	100	24	2	218		33E	11.00	2440		N	1	1880	E		Lea

Feet From

330

Lot Idn

N/S Line

Feet From

1700

9. Pool information	
BERRY:BONE SPRING NORTH	5535

# Additional Well Information

		Additional Won information	VIII		
11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3691	
16. Multiple N	17. Proposed Depth 18086	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 3/13/2014	
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water	

# We will be using a closed-loop system in lieu of lined pits

Township

218

Range

33E

# 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1850	1350	0
Int1	12.25	9.625	40	6150	2065	0
Prod	8.75	5.5	17	18086	3100	0

# Casing/Cement Program: Additional Comments

22. Floposed blowout Flevelition Flogram								
Type	Working Pressure	Test Pressure	Manufacturer					
Double Ram	Double Ram 3000							
Double Ram	5000	5000	1					

knowledge and	belief. I have complied with 19.15.1	bove is true and complete to the best of my 4.9 (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSI	ERVATION DIVISION
Printed Name:	Electronically filed by LOF	RIFLORES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technic	ian	Title:	Geologist	920 111 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Email Address:	lorif@yatespetroleum.com	m	Approved Date:	2/7/2014	Expiration Date: 2/7/2016
Date:	2/5/2014	Phone: 575-748-4448	Conditions of Ap	proval Attached	2.1100000000000000000000000000000000000

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181007

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41650	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH						
4. Property Code 40382	Property Name     NERVOSA BTT STATE COM	6. Well No. 002H						
7. OGRID No. 25575	Operator Name     YATES PETROLEUM CORPORATION	9. Elevation 3691						

# 10. Surface Location

- 0					10. 001	Idoo Location				5
	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	G	24	218	33E		2440	N	1880	E	Lea

## 11 Bottom Hole Location If Different From Surface

	TH Bottom Holo Ecodulon in Billiotott From Guillago								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	13	218	33E		330	N	1700	E	Lea
12. Dedicated Acr	es		13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	
240.00	)								

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

,	

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 2/5/2014

# SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 10/8/2013
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181007

# **PERMIT COMMENTS**

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41650
105 S 4TH ST	Well:
ARTESIA , NM 88210	NERVOSA BTT STATE COM #002H

Created By	Comment	Comment Date
CMAY	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD. Logging: GR NEUTRON 30 DEGREES DEVIATION TO SURFACE; DENSITY 30 DEGREES DEVIATION TO INTERMEDIATE CASING; CMR 30 DEGREES DEVIATION TO INTERMEDIATE CASING. DST's: None. Coring: None. Mudlogging: On after surface casing.	2/4/2014
CMAY	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M system on 9 5/8" casing. MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1850' 885 PSI, 1850'-6150' 3262 PSI, 6150'-10893' 5211 PSI.	2/4/2014
CMAY	H2S is not anticipated.	2/4/2014
CMAY	Well will be drilled vertically to 10416". Well will then be kicked off at approx. 10416' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11169' MD (10893' TVD). Hole size will then be reduced to 8 1/2" and drilled to 18086' MD (10833' TVD) where 5 1/2" casing will be set. Production casing will be cemented to surface. Penetration point of producing zone will be encountered at 1959' FNL and 1863' FEL, 24-21S-33E. Deepest TVD is 10893' in lateral.	2/4/2014
CMAY	Please note that the surface hole is located in Section 24,21S-33E with the bottom hole being in Section 13, 21S-33E. This enables Yates to dedicate 240 acres to this well.	2/4/2014
CMAY	The C-102 and the horizontal drilling information will be sent to OCD by mail.	2/4/2014
pkautz	Land s/S	2/5/2014
DMULL	Received response from BLM & SLO. Location of this well is not in the LMR area or the Buffer Zone.	2/7/2014

Form APD Conditions

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-8178 Fax:(505) 334-8170
District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181007

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41650
105 S 4TH ST	Well:
ARTESIA, NM 88210	NERVOSA BTT STATE COM #002H

OCD Reviewer	Condition
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
DMULL	Well location in the POTASH AREA. Requires response from the Bureau of Land Management and State Land Office. Notice letter advising them of this APD has been sent today by OCD Hobbs office.
DMULL	Well location in the POTASH AREA, requires operator to send plat of the area showing the potash lessees for the area within a 1 mile radius.
DMULL	Receive3d response from the BLM & SLOO. The location of this well is not in the LMR area or the Buffer Zone.