<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181513

YA	ame and Address TES PETROLEU	M CORPORATIO	N						2. OG	RID Number 25575		
	5 S 4TH ST TESIA , NM 8821	0							3. API	Number 30-025-41658	3	
4. Property Co 39:	de 221		5. Property Nam SEP		GRASS BSG	STATE COM			6. Wel	002H		
					7.	Surface Location						
UL - Lot L	Section 5	Township 21:	Range	34E	Lot Idn	Feet From 2625	N/S Line S	Feet From	760	E/W Line W	County	Lea
				1-1-1	8. Propos	sed Bottom Hole Local	tion					1-11
UL - Lot	Section 8	Township 213	Range	34E	Lot Idn	Feet From 2310	N/S Line N	Feet From	760	E/W Line W	County	Lea
					9	. Pool Information						
BERRY;BON	NE SPRING, NOF	RTH				V + 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1				5535		
					Addit	ional Well Information						
11. Work Type Ne	w Well	12. Well Type OIL	99111	13. Cable	/Rotary			14. Lease Type 18 State		5. Ground Level Elevation 3722		
16. Multiple 17. Proposed Depth N 16350			18. Formation 3rd Bone Spring Sand			19. Contrac	19. Contractor 20. S		0. Spud Date			
Depth to Ground water			Distance from nearest fresh water well				Distance to nearest surface water					

21. Proposed	Casing	and Cemen	Program
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Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1800	1315	0
Int1	12.25	9.625	36	5950	2005	0
Prod	8.5	5.5	17	16350	925	11000
Prod	8.5	5.5	17	11889	1065	5450

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prev	ention Program
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ES	ZZI T TOPOGGU BIOTHOUT T TOTORIGHT T TOGTUM								
Type	Working Pressure	Test Pressure	Manufacturer						
Double Ram	5000	5000							
Double Ram	3000	3000							

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable. Signature:				OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by LORI FLOR	RES	Approved By:	Paul Kautz	-
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	lorif@yatespetroleum.com		Approved Date:	2/14/2014	Expiration Date: 2/14/2016
Date:	2/13/2014	Phone: 575-748-4448	Conditions of Approval Attached		

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 **District III**

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181513

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41658	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH
4. Property Code 39221	Property Name SEPTEMBER GRASS BSG STATE COM	6. Well No. 002H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3722

10. Surface Location

10. Gariago Econdon										
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
L	5	218	34E		2625	S	760	W	Lea	

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	8	21S	34E	- Maria (1997)	2310	N	760	W	Lea
12. Dedicated Acr			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: LORI FLORES

Title: Land Regulatory Technician

Date: 2/13/2014

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Gary Jones
Date of Survey: 12/11/2013
Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181513

PERMIT COMMENTS

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-025-41658		
105 S 4TH ST	Well:		
ARTESIA, NM 88210	SEPTEMBER GRASS BSG STATE COM #002H		

Created By	Comment	Comment Date
THAHN	H2S is not anticipated and has not been encountered in the area. C-102 will follow by mail.	2/13/2014
THAHN	Samples: 30' Sample to 5950'. 10' Samples 5950'-TD	2/13/2014
THAHN	Logging: GR NEUTRON-30 DEG DEV TO SURFACE CSG, DENSITY-30 DEG DEV TO INTERMEDIATE CSG, LATEROLOG-30 DEG DEV TO INTERMEDIATE CSG, CMR-30 DEG DEV TO INTERMEDIATE CSG, (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR).	2/13/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1800' is 861 PSI 1800'-5950' is 3156 PSI 5950'-11671' is 5583 PSI	2/13/2014
	Well will be drilled vertically to 11144' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11889' MD (11621' TVD). Hole size will then be reduced to 8.5" and drilled to 16350' MD (11671' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Production string will be cemented in three stages with a DV/packer stage tool at approx. 11000' and 8800' (cement volumes will be adjusted per tool placement). Penetration point of producing zone will be encountered at 2153' FSL and 760' FWL, 6-21S-34E. Deepest TVD is 11671' in the lateral	2/13/2014

Form APD Conditions

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181513

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41658
105 S 4TH ST	Well:
ARTESIA, NM 88210	SEPTEMBER GRASS BSG STATE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water