<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 181895

YAT		ORPORATION	1			6805	855		\$900		Number 25575		
	S 4TH ST ESIA , NM 8821	0								3. API	Number 30-025-41672		
4. Property Cod 175			5. Property Nan BER	ne RRY APN S	STATE					6. Well	No. 005H		
						7. Sui	face Location						
JL - Lot K	Section 5	Township 21S	Range	34E	Lot Idn	14	Feet From 2655	N/S Line	S Feet Fro	1980	E/W Line W	County	Lea
					8. Pro	posed	Bottom Hole Locati	on					
JL - Lot C	Section 5	Township 21S	Range	34E	Lot Idn	3	Feet From 330	N/S Line	Feet Fro	1980	E/W Line W	County	Lea
						9. Po	ol Information						
BERRY;BON	E SPRING, NOR	TH									5535		
					Ac	ditiona	I Well Information						
11. Work Type Nev	v Well	12. Well Type OIL		13. Cable	Rotary			14. Le	sse Type State	15. Gro	und Level Elevation 3718	i	
16. Multiple N		17. Proposed De 1554:		18. Formation 19. Contractor 2nd Bone Spring Sand				20. Spt	20. Spud Date				
Depth to Groun	d water			Distance fr	rom nearest	fresh wa	ter well			Distano	e to nearest surface	water	
We will be	using a closed-l	oop system in lie	u of lined pits	5									
					21. Propos	sed Cas	sing and Cement Pr	ogram					
Type	Hole Size	Casing		Ca	sing Weigh	t/ft	Setting [of Cement	- 1	Estimated 1	TOC
Surf	17.5	13.3		48 1815		_		1330		0			
Int1	12.5	9.62			36		603			2025		0	
Prod	8.5	5.5			17		1554			905		10300	1
Prod	8.75	5.5			17		1108	10		900		5535	

22. Proposed Blowout	Prevention	Program
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VS.	Ezir ropossa Biomout revendon rogium					
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				
Double Ram	5000	5000				

knowledge and b	belief. have complied with 19.15.14.9 (A)	true and complete to the best of my NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONSERVATION	ON DIVISION
Printed Name:	Electronically filed by LORI FLOR	RES	Approved By:	Paul Kautz	1
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	ss: lorif@yatespetroleum.com		Approved Date:	2/21/2014	Expiration Date: 2/21/2016
Date:	2/20/2014	Phone: 575-748-4448	Conditions of App	roval Attached	74.

District I

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<u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 181895

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41672	5535	BERRY;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
17549	BERRY APN STATE	005H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3718

10. Surface Location

ſ	UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
1	K	5	218	34E	14	2655	S	1980	W	Lea

11. Bottom Hole Location If Different From Surface

									2.47
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
С	5	218	34E	3	330	N	1980	W	Lea
12. Dedicated Acres 159.27			13. Joint or Infill		14. Consolidation Code			15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. LORI FLORES E-Signed By: Title: Land Regulatory Technician 2/20/2014 Date: SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Gary Jones Surveyed By: 12/11/2013 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 181895

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41672
105 S 4TH ST	Well:
ARTESIA, NM 88210	BERRY APN STATE #005H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated and has not been found in the area.	2/20/2014
THAHN	Samples: 30' Sample to 6035'. 10' Samples 6035'-TD	2/20/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1815' is 868 PSI 1815'-6035' is 3201 PSI 6035'-10961' is 5244 PSI	2/20/2014
	Well will be drilled vertically to 10352' then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 11088' MD (10830' TVD). Hole size will then be reduced to 8.5" and drilled to 15542' MD 10961' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Production string will be cemented in three stages with a DV/packer stage tool at approx. 8800' and 10300' (cement volumes will be adjusted per tool placement). Penetration point of producing zone will be encountered at 3118' FSL and 1980' FWL, 5-21S-34E. Deepest TVD is 10961' in lateral.	2/20/2014
DMULL	S/State	2/21/2014

Form APD Conditions

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Permit 181895

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41672
105 S 4TH ST	Well:
ARTESIA , NM 88210	BERRY APN STATE #005H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water