<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 182128

	ame and Address	IG LL C			5-80	5		200	0.80	2. OGF	RID Number 289408		
	01 N. Butler, Bld									3 API	Number		
	rmington, NM 87									0.741	30-045-	35522	
Property Co	ode		5. Property Nar	me						6. Wel	l No.		
40	163		RO	ADRUNN	ER						006A		
					7.	Surface Locati	on						
JL - Lot	Section	Township	Range		Lot Idn	Feet From		S Line	Feet From	EΛ	N Line	County	
Α	2	24N		08W	A	96	2	N	33	6	E		San Juan
•					9 Propos	ed Bottom Hole	Location						Myronom
JL - Lot	Section	Township	Range		Lot Idn	Feet From		S Line	Feet From	FΛ	N Line	County	
Α Α	2	24N		08W	1	96		N	33		E	County	San Juan
						5 11 5 11	- 50		Š.	2.5		72	
LIEEDO DO	DINT ON LUB D	ALCOTA			9.	Pool Information	on				400	050	
UFERSPO	DINT-GALLUP D	AKUTA					1.41				198	359	
					Additi	onal Well Inform	nation						
11. Work Type		12. Well Type		13. Ca	able/Rotary			14. Lease 7		15. Groun	nd Level Elev	ation	
	w Well	Oll							State		7334	11111	
6. Multiple N		17. Proposed		18. Fo	ormation Dakota For	mation		19. Contrac	tor	20. Spud	Date 5/31/2014		
epth to Grou	and water	13	00	Distan	nce from nearest f								
D-P1 10 0.00													
				0.000		resn water well							
We will be	using a closed-	loop system in li	eu of lined pit	s		resn water well							
We will be	using a closed	loop system in l	eu of lined pit	S			mont Dro	aram.					
				7/2	21. Proposed	Casing and Cer			Sads			Esti	mated TOC
We will be	Hole Size	Casin	g Size	7/2		Casing and Cer	ment Prog Setting De 320			of Cement		Esti	mated TOC
Type	Hole Size	Casin 9.6	g Size	7/2	21. Proposed	Casing and Cer	Setting De			of Cement		Esti	
Type Surf	Hole Size 12.25	Casin 9.6	g Size	C	21. Proposed Casing Weight/ft 36 17	Casing and Cer	320 7300	pth		of Cement 170		Esti	0
Type Surf	Hole Size 12.25	Casin 9.6	g Size	C	21. Proposed Casing Weight/ft 36 17	Casing and Cer	320 7300	pth		of Cement 170		Esti	0
Type Surf	Hole Size 12.25	Casin 9.6	g Size	C	21. Proposed Casing Weight/ft 36 17	Casing and Cer	320 7300	pth		of Cement 170		Esti	0
Type Surf	Hole Size 12.25	Casin 9.6	g Size	C	21. Proposed Casing Weight/ft 36 17 asing/Cement 22. Proposed	Casing and Cer	Setting De 320 7300 ional Con	nments gram	(1	of Cement 170		Esti	0
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Type Surf Prod	Hole Size 12.25 7.875  Type Double Rar	Casin 9.0	g Size 325 .5	C	21. Proposed Casing Weight/ft 36 17 asing/Cement 22. Proposed orking Pressure 2000	Casing and Cel	Setting De 320 7300 ional Con	pth nments gram Test F	1 ressure	of Cement 170 885			0
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Type Surf Prod	Hole Size 12.25 7.875  Type Double Rar certify that the intand belief. ttify I have compable.  Electron	Casin 9.1 5	g Size 625 .5 bove is true at 4.9 (A) NMAC	C Wo	21. Proposed Lasing Weight/ft 36 17 asing/Cement  22. Proposed wking Pressure 2000 ete to the best (	Program: Addit Blowout Preven	Setting De 320 7300 fonal Con	pth nments gram Test F 15	ressure 100  OIL CONSEI  Perrin  Supervisor	of Cement 170 885		Manufac	0 0

District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 182128

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-35522	2. Pool Code 19859	3. Pool Name DUFERS POINT-GALLUP DAKOTA
4. Property Code	5. Property Name	6. Well No.
40163	ROADRUNNER	006A
7. OGRID No.	8. Operator Name	9. Elevation
289408	LOGOS OPERATING, LLC	7334

10. Surface Location

				10.0	ulluce Lecution				
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
A	2	24N	08W	A	962	N	336	E	San Juan

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acre 168.60	5		13. Joint or Infill		14. Consolidation C	ode		15. Order No.	

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	0	

#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computsory pooling order heretofore entered by the division.

E-Signed By: DAVID PAUL GONZALES

Title: VICE PRESIDENT OF OPERATIONS

Date: 3/7/2014

## SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: John Wayne
Date of Survey: 3/3/2014
Certificate Number: 9673

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 182128

## **PERMIT COMMENTS**

Operator Name and Address:	API Number:
LOGOS OPERATING, LLC [289408]	30-045-35522
4001 N. Butler, Bldg 7101	Well:
Farmington , NM 87401	ROADRUNNER #006A

Created By	Comment	Comment Date
whoppe		3/7/2014

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Permit 182128

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
LOGOS OPERATING, LLC [289408]	30-045-35522
4001 N. Butler, Bldg 7101	Well:
Farmington , NM 87401	ROADRUNNER #006A

OCD Reviewer	Condition
AHVERMERSCH	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines