<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 183046

YAT		CORPORATION				**		390.0	2. OGRI	D Number 25575		
	S 4TH ST ESIA , NM 88210)							3. API N	lumber 30-025-41745		
Property Cod 404		5.	Property Nar TOU	ne ICAN BUY S	TATE				6. Well I	No. 001H		
					7. Surf	ace Location						
L - Lot D	Section 27	Township 219	Rang	ge 35E	Lot Idn	Feet From 200	N/S Line N	Feet From 6	60	E/W Line W	County	Lea
					8. Proposed B	ottom Hole Locatio	n					
L - Lot M	Section 27	Township 219	Rang	e 35E	Lot Idn M	Feet From 330	N/S Line S	Feet From	60	E/W Line W	County	Lea
					9. Poo	I Information						
AN SIMON;E	BONE SPRING, N	NORTHEAST			0.000					9732	4	
					Additional	Well Information						
1. Work Type Nev	v Well	12. Well Type OIL	101	13. Cable/R	otary		14. Lease Ty St	pe ate	15. Grou	nd Level Elevation 3585		
8. Multiple N		17. Proposed Dept 14209	th	18. Formation 19. Contractor 2nd Bone Spring Sand			or	20. Spud Date 4/1/2014				
epth to Groun	d water			Distance from nearest fresh water well				Distance to nearest surface water				
We will be u	ising a closed-lo	oop system in lieu	of lined pits		Droposed Casi	ing and Comont Dro	aram.	I.				
Type	Hole Size	Casing S	Size		21. Proposed Casing and Cement Program Casing Weight/ft Setting Depth Sadks of C		Cement Est		Estimated T	OC		
Surf	17.5	13.37			48	1740		1280		0		
Int1	12.25	9.625	5	36		5560		1885			0	
Prod	8.5	5.5		17		14209	9	900			9000	
Prod	8.75	5.5	ì	The state of the s			740)		5050		
				Caci	na/Coment Droa	ram: Additional Cor	mmonte					

	22. Proposed Blowout Prevention Program					
Type	Working Pressure	Test Pressure	Manufacturer			
Double Ram	3000	3000				
Double Ram	5000	5000	-			

knowledge and	belief. I have complied with 19.15.14.9	e is true and complete to the best of my (A) NMAC and/or 19.15.14.9 (B) NMAC		OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by LORI FL	ORES	Approved By:	Paul Kautz	
Title:	Land Regulatory Technician		Title:	Geologist	
Email Address:	lorif@yatespetroleum.com		Approved Date:	3/20/2014	Expiration Date: 3/20/2016
Date:	3/13/2014	Conditions of Ap	proval Attached	7/1/2017/2017/4/1/4	

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 183046

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41745	2. Pool Code 97324	3. Pool Name SAN SIMON;BONE SPRING, NORTHEAST
4. Property Code 40462	5. Property Name TOUCAN BUY STATE	6. Well No. 001H
7. OGRID No. 25575	Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3585

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
D	27	218	35E		200	N	660	W	Lea

11. Bottom Hole Location If Different From Surface

				=					
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	27	218	35E		330	S	660	W	Lea
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Cod	ie		15. Order No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

0	organization either o a right to drill this we	OPERATOR CERTIFICATION ne information contained herein is true and complete to the best of my knowledge and belief, and that this wns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has all at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling ulsory pooling order heretofore entered by the division.
	E-Signed By:	LORI FLORES
	Title:	Land Regulatory Technician
	Date:	3/13/2014
		SURVEYOR CERTIFICATION ne well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision true and correct to the best of my belief.
	Surveyed By:	Gary Jones
_	Date of Survey:	3/6/2014
	Certificate Number:	7977

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 183046

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41745
105 S 4TH ST	Well:
ARTESIA, NM 88210	TOUCAN BUY STATE #001H

Created By	Comment	Comment Date
THAHN	H2S is not anticipated. C-102 will follow by mail.	3/13/2014
THAHN	Samples: 30' Sample to 5560'. 10' Samples 5560'-TD Logging: GR NEUTRON 30 DEG DEV TO SURFACE DENSITY 30 DEG DEV TO INTERM CSG LATEROLOG 30 DEG DEV TO INTERM CSG CMR 30 DEG DEV TO INTERM CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR) DST's: None Coring: None Mudlogging: ON BELOW SURFACE CSG	3/13/2014
THAHN	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1740' is 832 PSI 1740'-5560' is 2949 PSI 5560'-9685' is 4633 PSI	3/13/2014
THAHN	Well will be drilled vertically to 9183' then be kicked and directionally drilled at 12 degrees per 100' with a 8.75" hole to 9931' MD (9661' TVD). Hole size will then be reduced to 8.5" and drilled to 14209' MD (9685' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. Penetration point of producing zone will be encountered at 675' FNL and 660' FWL, 27-21S-35E. Deepest TVD is 9685' in lateral.	3/13/2014

Form APD Conditions

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Permit 183046

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41745
105 S 4TH ST	Well:
ARTESIA, NM 88210	TOUCAN BUY STATE #001H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Pit construction and closure must satisfy all requirements of your approved plan, O.C.D. Rule 19.15.2.50, and the Pit and Below-Grade Tank Guidelines
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water