<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 183403

	me and Address				ENTER, DEEPE	•		2. OGRID Nur			
YATES PETROLEUM CORPORATION							_		575		
	S 4TH ST ESIA , NM 88210				3. API Numbe	er -015-4222	2				
4. Property Cod		5 Pe	operty Name					8. Well No.	-010-4222	3	
120		0.11	BOYD X STA	TE COM					5H		
				7 6	!						
JL - Lot	Section	Township	Range	Lot Idn	ace Location Feet From	N/S Line	Feet From	E/W	Line	County	
E	16	198	25E		1935	N	1		W	County	Eddy
-				8. Proposed B	ottom Hole Location	i				•	
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	V-100	V Line	County	W. 1980
Н	16	198	25E	Н	2260	N	3	30	E		Edd
				9. Poo	Information						
I. SEVEN RI	VERS; GLORIETA-	YESO		11.					97565	<u> </u>	
				Additional	Well Information						
1. Work Type		12. Well Type		13. Cable/Rotary	14. Lease		15. Grou	nd Level Elev	vation .		
	v Well	OIL				State		3516			
6. Multiple		17. Proposed De		18. Formation Yeso	19. Contr	actor	20. Spuc	Date			
N 7305		,	1000			Distance to nearest surface water					
Depth to Groun	nd water			Distance from neares	t fresh water well		Distance	to nearest sur	rface water		
Depth to Groun	d water			Distance from neares	t fresh water well		Distance	to nearest sur	rface water		
		p system in lieu of	lined pits	Distance from neares	t fresh water well		Distance	to nearest sur	rface water		
		p system in lieu of	lined pits			aram	Distance	to nearest sui	rface water		
		p system in lieu of	A 2000 C 100 C		ng and Cement Pro		Distance Sacks of Ce		rface water	Estimated	TOC
Type Surf	Hole Size	Casing Size	A 2000 C 100 C	21. Proposed Casi Casing Weight/ft 36	ng and Cement Pro		Sacks of Ce 750		rface water	0	тос
We will be	using a closed-loo	Casing Size	A 2000 C 100 C	21. Proposed Casi	ng and Cement Pro		Sadks of Ce		rface water		тос
We will be	Hole Size	Casing Size	è (	21. Proposed Casi Casing Weight/ft 36 17	ng and Cement Pro	pth	Sacks of Ce 750		rface water	0	тос
Type Surf	Hole Size	Casing Size	è (	21. Proposed Casi Casing Weight/ft 36 17	ng and Cement Proj Setting De 1000 7305	pth	Sacks of Ce 750		rface water	0	тос
We will be	Hole Size	Casing Size	è (	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog	ng and Cement Pro Setting De 1000 7305 ram: Additional Con	pth	Sacks of Ce 750		rface water	0	тос
We will be	Hole Size	Casing Size	C	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog	ng and Cement Proj Setting De 1000 7305	pth	Sads of Ce 750 915			0	тос
Type Surf	Hole Size 14.75 7.875	Casing Size	C	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog	ng and Cement Pro Setting De 1000 7305 ram: Additional Con	nments gram	Sads of Ce 750 915			0	тос
Type Surf	Hole Size 14.75 7.875	Casing Size	C	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog 22. Proposed Blow	ng and Cement Pro Setting De 1000 7305 ram: Additional Con	nments gram Test Pressu	Sads of Ce 750 915			0	тос
Type Surf Prod	Hole Size 14.75 7.875  Type Double Ram	Casing Size 9.625 5.5	e C	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog 22. Proposed Blow	ng and Cement Pro	nments  Test Pressu 3000	Sads of Ce 750 915	ment	Mar	0	TOC
Type Surf Prod	Hole Size 14.75 7.875  Type Double Ram ertify that the inform	Casing Size 9.625 5.5	C Wc	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog 22. Proposed Blow Whiting Pressure 3000 ete to the best of my	ng and Cement Projecting De Setting De 1000 7305 ram: Additional Convout Prevention Projection Proj	nments  Test Pressu 3000	Sads of Ce 750 915	ment	Mar	0	тос
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Type Surf Prod	Hole Size 14.75 7.875  Type Double Ram ertify that the informed belief. ify I have complied	Casing Size 9.625 5.5	C Wc	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog 22. Proposed Blow Whiting Pressure 3000 ete to the best of my	ng and Cement Projecting De Setting De 1000 7305 ram: Additional Convout Prevention Projection Proj	nments  Test Pressu 3000	Sads of Ce 750 915	ment	Mar	0	TOC
Type Surf Prod	Hole Size 14.75 7.875  Type Double Ram ertify that the informed belief. ify I have complied	Casing Size 9.625 5.5	C Wc	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog 22. Proposed Blow Whiting Pressure 3000 ete to the best of my	ng and Cement Projecting De Setting De 1000 7305 ram: Additional Convout Prevention Projection Proj	nments  Test Pressu 3000	Sads of Ce 750 915	ment	Mar	0	тос
Type Surf Prod  3. I hereby conowledge a further cert further cert signature:	Hole Size 14.75 7.875  Type Double Ram ertify that the inform of belief. ify I have complied	Casing Size 9.625 5.5	© Complete true and complete A) NMAC ⊠ and/or	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog 22. Proposed Blow Whiting Pressure 3000 ete to the best of my	ng and Cement Projecting De Setting De 1000 7305 ram: Additional Convout Prevention Projection Proj	nments  Test Pressu 3000	Sacks of Ce 750 915	ment	Mar	0	тос
Type Surf Prod  23. I hereby conowledge a further cert K, if applical Signature:	Hole Size 14.75 7.875  Type Double Ram ertify that the inform of belief. ify I have complied	Casing Size 9.625 5.5 5.5 carried and the size of the	© Complete true and complete A) NMAC ⊠ and/or	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog 22. Proposed Blow Whiting Pressure 3000 ete to the best of my	ng and Cement Properties of Setting De 1000 7305  ram: Additional Convout Prevention Properties Of Setting De 1000 7305	nments  Test Pressu 3000	Sadis of Ce 750 915	ment	Mar	0	тос
Type Surf Prod Prod 23. I hereby c	Hole Size 14.75 7.875  Type Double Ram ertify that the inform of belief. ify I have complied belief. Electronical Land Regul	Casing Size 9.625 5.5 5.5 nation given above d with 19.15.14.9 (a	© Complete true and complete A) NMAC ⊠ and/or	21. Proposed Casi Casing Weight/ft 36 17 Casing/Cement Prog 22. Proposed Blow Whiting Pressure 3000 ete to the best of my	ng and Cement Pro Setting De 1000 7305  ram: Additional Con  yout Prevention Pro AC Approved By:	rest Pressu 3000 Oi  Randy Dade	Sadis of Ce 750 915	ment TION DIVISI	Mar	0 0	тос

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 183403

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-42223	97565	N. SEVEN RIVERS; GLORIETA-YESO
4. Property Code	5. Property Name	6. Well No.
12062	BOYD X STATE COM	015H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3516

### 10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	16	198	25E		1935	N	15	W	Eddy

### 11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Н	16	198	25E	100000000000000000000000000000000000000	2260	N	330	E	Eddy
12. Dedicated Acres		13. Joint or Infill		14. Consolidation Code	1		15. Order No.		
160.00			100000000000000000000000000000000000000						

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		organization either or a right to drill this we	OPERATOR CERTIFICATION  in the information contained herein is true and complete to the best of my knowledge and belief, and that this was a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has all at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling ulsory pooling order heretofore entered by the division.
>	260	E-Signed By:	LORIFLORES
		Title:	Land Regulatory Technician
		Date:	3/20/2014
			SURVEYOR CERTIFICATION
1			e well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, rue and correct to the best of my belief.
		Surveyed By:	Gary Jones
		Date of Survey:	9/27/2013
		Certificate Number:	7977

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 183403

## **PERMIT COMMENTS**

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-015-42223		
105 S 4TH ST	Well:		
ARTESIA, NM 88210	BOYD X STATE COM #015H		

Created By	Comment	Comment Date
THAHN	H2S is anticipated and a contingency plan along with the C-102 will be delivered.	3/20/2014
THAHN	Samples: 10' Samples 1000'-TD Logging: NO LOGS HORIZONTAL-MWD-GR-turned on 500' before KOP to TD MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1000' is 452 PSI 1000'-2650' is 1199 PSI	3/20/2014
THAHN	Well will be drilled vertically to 2100' then be kicked off and directionally drilled at 12 degrees per 100' with a 7 7/8" hole to 2842' MD (2578' TVD). The lateral will be drilled with 7 7/8" hole to approx. 7305' MD (2650' TVD) where 5 1/2" casing will be set and cemented. Production string will be cemented to surface. Penetration point of producing zone will be encountered at 1969' FNL and 484' FWL, 16-19S-25E. Deepest TVD is 2650' in the lateral.	3/20/2014
CSHAPARD	Land s/S	3/24/2014

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 183403

Form APD Conditions

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-015-42223		
105 S 4TH ST	Well:		
ARTESIA , NM 88210	BOYD X STATE COM #015H		

OCD	Condition
Reviewer	
CSHAPAR	D Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string