State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.						Revised November 6, 2013 1. WELL API NO. 30-015-41433											
									Well Name: EAGLE 34 K FEDERAL #065 3. Well Number:								
														Santa	a Fe, NM 87	505	
						HYDRAULIC FR	ACTURING	FLUID							4. Surface Hole L		470 075
						DISCLOSURE						Unit:K Lot:K		Fownship:17S Range:27E			
						design file.						Feet from:2290	E	E/W Line:W			
⊠ Original □ Amendment						5. Bottom Hole L Unit:K Lot:K		Fownship:17S Range:27E									
						Feet from: 1820 N/S Line: S											
						Feet from:2290	E	E/W Line:W									
						6. latitude: 32.7	883618401877	longitude:									
						200		104.267477660968									
						7. County: Eddy											
 Operator Name and Address: LIME ROCK RESO 	URCES II-A. L.P.				9. OGRID:	277558	10. Phone Numi	ber: 713-292-9517									
1111 Bagby Street																	
Suite 4600 Houston 77002																	
						ion Type:											
0						ctured Interval:											
						ectured Interval: 960 ft to 4,305 ft											
15. True Vertical Depth (TVD): 16. Total						blume of Fluid Pumped:											
4,708 ft 17. Total Volume of Re-Use Water	er Pumped:					534,428 gals of Re-Use Water in F	luid Pumped:										
0 gals					%												
19. HYDRAULIC FLUID							W-15										
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by		Maximum Ingredient Concentration in HF Fluid (% by									
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7		mass)	100%	mass) 3.70341%									
HCL 15%	CNR	ACID	HYDROCHLORIC	7647-01-0		E	38.8%	0.08055%									
			ACID														
4-N-1 PLUS	CHEMPLEX	IRON CONTROL	ACETIC ACID	64-19-7 67-56-1			80%	0.00125%									
PLEXCIDE 24L	CHEMPLEX	BIOCIDE	METHANOL TETRAHYDRO-3,	533-74-4		1	10% 24%	0.00016% 0.01297%									
The state of the s			DIMETHYL-2H		333 14 4												
PLEXSLICK 953	CHEMPLEX	FRICTION REDUCER	ALCOHOL	TRADE SECRET			8%	0.00597%									
			ETHOXYLATE SURFACTANTS														
			HYDROTREATED	64742-47-8		30%		0.0224%									
			PETROLEUM					A-13002-35309-0									
			DISTILLATE POLYACRYLAMIDE-	9003-06-9		*	31%	0.02315%									
			CO-ACRYTIC ACID														
GREENHIB 679	BAKER	SCALE INHIBITOR	GLYCERINE	56-81-5			35%	0.01906%									
SCALESORB 3, (50# BAG)	BAKER	SCALE INHIBITOR	TRADE SECRET DIATOMACEOUS	TRADE SECRET 91053-39-3			35% 100%	0.01906% 0.01922%									
3CALESOND 3, (30# BAG)	SOALE INFIBITOR		EARTH CALCINED				100%	0.0102270									
			AMINO ALKYL			125	30%	0.00577%									
			PHOSPHONIC ACID PHOSPHONIC ACID				1%	0.00019%									
			CRYSTALLINE	14808-60-7				0.00019%									
			SILICA: QUARTZ														
20. I, as Operator, hereby certify	that the information	shown on this disclosure form in	(SIO2) s true and complete to the	best of my knowl	edge and belie	 ≘f.											
	ectronically	Printed Name: Mike Pippir	A second			Title: Consulta	nt	>									
Date: 4/4/2014		-				-											
Andrew Company Company Company Company	pinllc.com	-0. -0.															

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.