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| Submit within 45 days of well completion | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Revised November 6, 2013 | | | | |
| | | 1. WELL API NO. 30-015-41800 | | | | |
| | | 2. Well Name: GISSLER B #100 | | | | |
| | | 3. Well Number: 100 | | | | |
| HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment | | 4. Surface Hole Location: Unit:G Lot:G Section:23 Township:17S Range:30E Feet from:1680 N/S Line:N Feet from:1500 E/W Line:E | | | | |
| | | 5. Bottom Hole Location: Unit:G Lot:G Section:23 Township:17S Range:30E Feet from:1680 N/S Line:N Feet from:1500 E/W Line:E | | | | |
| | | 6. Latitude: longitude: 32.8226619590401 - 103.938987893024 | | | | |
| | | 7. County: Eddy | | | | |
| 8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102 | | 9. OGRID: 3080 | 10. Phone Number: 817-332-5108 | | | |
| 11. Last Fracture Date: 3/5/2014 Frac Performed by: CUDD | | 12. Production Type: O | | | | |
| 13. Pool Code(s): 96718 | | 14. Gross Fractured Interval: 5,874 ft to 6,082 ft | | | | |
| 15. True Vertical Depth (TVD): 6,174 ft | | 16. Total Volume of Fluid Pumped: 616,175 gals | | | | |
| 17. Total Volume of Re-Use Water Pumped: 178,691 gals | | 18. Percent of Re-Use Water in Fluid Pumped: 29% | | | | |
| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION: | | | | | | |
| Trade Name | Supplier | Purpose | Ingredients | (CAS #) Chemical Abstract Service # | Maximum Ingredient Concentration in Additive (% by mass) | Maximum Ingredient Concentration in HF Fluid (% by mass) |
| Water | Yates | Carrier / Base Fluid | | 7732-18-5 | 100% | 96.09814% |
| Sand | Cudd | Proppant | Silicon Dioxide | 14808-60-7 | 100% | 3.74527% |
| FR-601 | SNF | Friction Reducer | Copolymer of acrylamide and sodium acrylate | 25987-30-8 | 10% | 0.00951% |
| | | | Isoparaffinic Solvent | 64742-47-8 | 10% | 0.00951% |
| | | | Water | 7732-18-5 | 60% | 0.05709% |
| | | | Nonylphenol | 9016-45-9 | 10% | 0.00951% |
| | | | Sorbitan Monooleate | 1338-43-8 | 10% | 0.00951% |
| SI-106 | Oilfield Solutions, Inc. | Scale Inhibitor | Hydrochloric Acid | 6747-01-0 | 100% | 0.06145% |
| | | | Phosphonate Compound | Proprietary | 60% | 0.03687% |
| 20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. | | | | | | |
| Signature: Signed Electronically | | Printed Name: Leslie Garvis | | Title: Regulatory Coordinator | | |
| Date: 4/4/2014 | | | | | | |
| E-mail Address: lgarvis@burnettoil.com | | | | | | |

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