## R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745

April 15, 2013

Mr. Brad Jones NMOCD 1220 S. St. Francis Drive Santa Fe, NM Via Certified Mail

RE: XTO Energy letter of intent for a temporary workover pit permit (Form C-144; 19.15.17 NMAC) to store treated produced water.

Dear Mr. Jones:

On the behalf of XTO Energy, R.T. Hicks Consultants requests the withdrawal of the above referenced submittal dated March 25, 2013.

Discussion with you on April 03, 2013 concluded that the Letter of Intent should include how XTO Energy plans to deliver water from Halliburton's CleanWave system to the drill location and back to the CleanWave system. The Letter of Intent will also demonstrate how the proposed temporary workover pit will not violate NMOCD regulations.

R.T. Hicks Consultants will submit another Letter of Intent to replace the above submittal dated March 25, 2013.

If you have any questions or comments please contact me at 970-570-9535.

Sincerely,

R.T. Hicks Consultants

Adewater (fo)

Andrew Parker
Durango Field Office

970-570-9535

Cc: Mike Bratcher, NMOCD District 2; via Certified Mail

David Luna, XTO Energy; via email

## R. T. HICKS CONSULTANTS, LTD.

901 Rio Grande Blvd NW ▲ Suite F-142 ▲ Albuquerque, NM 87104 ▲ 505.266.5004 ▲ Fax: 505.266-0745

March 25, 2013

Mr. Brad Jones NMOCD 1220 S. St. Francis Drive Santa Fe, NM Via Certified Mail

RE: XTO Energy letter of intent for a temporary workover pit permit (Form C-144; 19.15.17 NMAC) to store treated produced water.

Dear Mr. Jones:

On the behalf of XTO Energy, R.T. Hicks Consultants is pleased to submit this letter of intent to use a temporary workover pit to store treated produced water using Halliburton's CleanWave water treatment technology. The temporary workover pit application will be submitted using Form C-144 under 19.15.17 NMAC. The treated produced water will be used in fracturing operations.

The proposed site of the temporary workover pit is an existing location, the Nash Unit SWD 53 located in Unit H, Sec 13, T23S, R29E (API #30-015-39400). Plate 1 shows the location of the Nash Unit SWD 53 that is also the location for the proposed temporary workover pit. Any treated produced water not used will be disposed of at Nash Unit SWD 53 salt water injection well.

XTO Energy will submit a separate permit application for treating produced water using Halliburton's CleanWave technology under 19.15.34 NMAC. Halliburton's CleanWave system will be located at the Nash Unit 53 SWD Battery located in Unit A, Sec 13, T23S, R29E (see Plate 1); approximately 1,000-feet northeast of the proposed temporary workover pit.

The treated produced water stored in the temporary workover pit will be used in fracturing operation for the following seven (7) horizontal wells. Plate 1 shows the proposed drill locations.

- Nash Unit #55H Unit H, T23S. R29E. Sec 14
- Nash Unit #54H Unit E, T23S. R29E. Sec 13
- Nash Unit #43H Unit J, T23S. R29E. Sec 12
- Nash Unit #44H Unit D, T23S. R30E. Sec 18
- Nash Unit #45H Unit D, T23S. R30E. Sec 18
- Nash Unit #46H Unit A, T23S. R30E. Sec 18
- Nash Unit #47H Unit A, T23S. R30E. Sec 18

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We will submit From C-144 to Mr. Bratcher at the NMOCD District 2 office via certified mail/return receipt. We anticipate submitting Form C-144 by April 13, 2013.

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If you have any questions or comments please contact me at 970-570-9535.

Sincerely, R.T. Hicks Consultants Durango Field Office

Andrew Parker

Cc: Mike Bratcher, NMOCD District 2; via Certified Mail

David Luna, XTO Energy; via email

