

Submit within 45 days of well completion		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505		Revised November 6, 2013					
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		1. WELL API NO: 30-015-40828							
		2. Well Name: APACHE 25 FEDERAL #019H							
		3. Well Number: 019H							
		4. Surface Hole Location: Unit:A Lot:A Section:25 Township:22S Range:30E Feet from:1030 N/S Line:N Feet from:330 E/W Line:E							
		5. Bottom Hole Location: Unit:A Lot:A Section:25 Township:22S Range:30E Feet from:1030 N/S Line:N Feet from:330 E/W Line:E							
		6. latitude: 32.3674714069604		Longitude: -103.826674132314					
		7. County: Eddy							
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102									
11. Last Fracture Date: 2/7/2014 Frac Performed by: SLB		9. OGRID: 6137		10. Phone Number: 405-228-8588					
13. Pool Code(s): 40295		12. Production Type: O		14. Gross Fractured Interval: Confidential					
15. True Vertical Depth (TVD): 10,419 ft		16. Total Volume of Fluid Pumped: 3,626,256 gals		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed					
17. Total Volume of Re-Use Water Pumped: N/A									
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:									
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)			
Slick Water,HCl 15%	Schlumberger	Corrosion Inhibitor, Activator , Bactericide (Green-Cide 25G), Friction Reducer, Surfactant , Acid,	Water (Including Mix Water Supplied by Client)*	NA	0%	0.93%			
			Crystalline silica	14808-60-7	0%	0.07%			
			Hydrogen chloride	7647-01-0	0%	0%			
			Phenolic resin	9003-35-4	0%	0%			
			Distillates (petroleum), hydrotreated light	64742-47-8	0%	0%			
			Acrylamide/ammonium acrylate copolymer	26100-47-0	0%	0%			
			Methanol	67-56-1	0%	0%			
			Alcohol, C7-9-iso, C8, ethoxylated	78330-19-5	0%	0%			
			Propan-2-ol	67-63-0	0%	0%			
			Ammonium chloride	12125-02-9	0%	0%			
			Glutaraldehyde	111-30-8	0%	0%			
			Polyethylene glycol monohexyl ether	31726-34-8	0%	0%			
			Sodium erythorbate	6381-77-7	0%	0%			
			Diammonium peroxidisulphate	7727-54-0	0%	0%			
			Fatty acids, tall-oil	61790-12-3	0%	0%			
			Alcohol, C9-11-iso, C10, ethoxylated	78330-20-8	0%	0%			
			Thiourea, polymer with formaldehyde and 1-phenylethanone	68527-49-1	0%	0%			
			Sorbitan monooleate	1338-43-8	0%	0%			
			Ethoxylated oleic acid	9004-96-0	0%	0%			
			Ethoxylated propoxylated 4-nonylphenol-formaldehyde resin	30846-35-6	0%	0%			
			Heavy aromatic naphtha	64742-94-5	0%	0%			
			Quaternary ammonium compounds chlorides derivatives	68989-00-4	0%	0%			
			Alcohol, C11-14, ethoxylated	78330-21-9	0%	0%			
			Alcohols, C14-15, ethoxylated (7EO)	68951-67-7	0%	0%			
			Prop-2-yn-1-ol	107-19-7	0%	0%			
			Sorbitol Tetraoleate	61723-83-9	0%	0%			
			Sodium sulfocyanate	540-72-7	0%	0%			
			2-Propenoic acid, ammonium salt	10604-69-0	0%	0%			
			Poly(oxy-1,2-ethanediyl)	25322-68-3	0%	0%			
			Alkenes, C>10 a-	64743-02-8	0%	0%			
			Alcohols, C10-C16, ethoxylated	68002-97-1	0%	0%			
			Alcohols, C12-C16, ethoxylated	68551-12-2	0%	0%			
			Alcohols, C12-C14, ethoxylated	68439-50-9	0%	0%			
			C14 alpha olefin ethoxylate	84133-50-6	0%	0%			
			Dicoco dimethyl quaternary ammonium chloride	61789-77-3	0%	0%			
			Naphtalene (impurity)	91-20-3	0%	0%			
			2-propenamid	Ge0eral	0%	0%			
			Formaldehyde	50-00-0	0%	0%			
			† Proprietary Technology					0%	0%
			20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
			Signature: Signed Electronically	Printed Name: Derek Berg			Title: Engineering Technician		
			Date: 4/21/2014						
			E-mail Address: derek.berg@dvn.com						