Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.						1. WELL API NO. 30-025-41253			
						2. Well Name: THISTLE UNIT #048H			
Santa Fe, NM 87505						3. Well Number: 048H			
HYDRAULIC FRACTURING FLUID						4. Surface Hole		ownship:23S Range:33E	
DISCLOSURE  ⋈ Original						Feet from: 280 Feet from: 256 5. Bottom Hole	5 <mark>1</mark> E	/S Line:S :/W Line:W	
□ Amendment							N Section:34 T	ownship:23S Range:33E //S Line:S	
						Feet from: 2561 E/W Line: W  6. latitude: longitude: 32.2546997261604 -			
						7. County:		103.560372006584	
Operator Name and Address:					9. OGRID:	Lea 6137	10. Phone Number	405-228-8588	
DEVON ENERGY 333 W. Sheridan / Oklahoma City 73	Avenue	N COMPANY, LP							
11. Last Fracture Date: 3/5/2014 Frac Performed by: HES  13. Pool Code(s):						Type:			
59900  15. True Vertical Depth (TVD):						nfidential me of Fluid Pur	mped:		
17. Total Volume of Re-Use Water Pumped:  N/A  18. Percent of Re-Use Water in Fluid Pumped:  Not Disclosed									
19. HYDRAULIC FLUID Trade Name	Supplier Supplier	Purpose	ATION: Ingredients	(CAS#) Che Service#	mical Abstract	Maximum In	gredient n in Additive (% by	Maximum Ingredient Concentration in HF Fluid (%	
Fresh Water	Operator Halliburton	Base Fluid	Fresh Water	7732-18-5 7647-01-0		mass)	100%	by mass) 83.49648%	
HYDROCHLORIC ACID 10 -30% 100 Mesh	Halliburton	Solvent	Hydrochloric acid  Crystalline silica, quartz	14808-60-7		1	100%	0.82881% 3.22336%	
Premium White - 30/50 CRC-20/40	Halliburton Halliburton	Proppant Proppant	Crystalline silica, quartz Crystalline silica, quartz	14808-60-7 14808-60-7			100% 100%	7.5025% 2.19143%	
			Phenol / formaldehyde resin	100-97-0 9003-35-4			2% 5%	0.04383% 0.10957%	
MC B-8614	Multi-Chem	Biocide	Alkyl (C12-16) dimethylbenzylammonium	68424-85-	1		5%	0.00187%	
CL-22 UC	Halliburton	Crosslinker	chloride Glutaraldehyde Potassium formate	111-30-8 590-29-4			30% 60%	0.01124% 0.01548%	
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide Potassium metaborate	1310-58-3 13709-94-			5% 60%	0.00055% 0.00657%	
Cla-Web™ FR-66	Halliburton Halliburton	Additive Friction Reducer	Ammonium salt  Hydrotreated light	Confidentia Information 64742-47-			60% 30%	0.02826% 0.01265%	
MO-67	Halliburton	pH Control Additive	petroleum distillate Sodium hydroxide	1310-73-2			30%	0.00457%	
SUPERSET W	Halliburton	Activator	Methanol Ethoxylated nonylphenol	67-56-1 Confidentia Information	al Business		60% 60%	0.01638% 0.01638%	
RockOn™ MX 5-3447	Multi-Chem	Surfactant	Methyl alcohol Sulfonate	67-56-1 Proprietary			30% 13%	0.06967% 0.03019%	
O-Mid-o- MED	I I a li i bara da a	Ott	Sulfonate Ethoxylated Alcohols	Proprietary Proprietary			7% 7%	0.01626% 0.01626%	
OptiKleen-WF™  OPTIFLO-III DELAYED	Halliburton Halliburton	Concentrate	Sodium perborate tetrahydrate Ammonium persulfate	7727-54-0			100%	0.00375% 0.00375%	
RELEASE BREAKER SP BREAKER	Halliburton	Breaker	Crystalline silica, quartz Sodium persulfate	14808-60-7 7775-27-1			30% 100%	0.00113% 0.00038%	
WG-36 GELLING AGENT Ingredients Listed Below This Line Are Part of the	Halliburton	Gelling Agent	Guar gum Acrylate polymer	9000-30-0 Confidentia Information	al Business		100% 0%	0.14341% 0%	
			Alcohols, C12-16, ethoxylated	68551-12-2	2		0%	0%	
			Amine salts  Amine salts	Information	al Business al Business		0%	0%	
			Ammonium chloride	Information 12125-02-9 121888-68-4			0%	0%	
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex				0%	0%	
			Borate salts  Crystalline silica, quartz	Information	1		0%	0%	
			Cured acrylic resin	Information	al Business al Business		0%	0%	
		8	Fatty acid tall oil amide  Methanol	Information 67-56-1			0%	0%	
			Miscellaneous Phosphoric Acid	NA 7664-38-2			0.43% 0%	0.09987% 0% 0%	
			Polyacrylamide copolymer  Quaternary amine	Confidential Business Information Confidential Business			0%	0%	
			Quaternary amine	Information Confidential Business			0%	0%	
			Quaternary amine	Information Confidentia Information	al Business		0%	0%	
			Silica gel Sodium carboxymethyl	112926-00 9004-32-4	-8		0% 0%	0% 0%	
			Sodium chloride Sodium glycollate	7647-14-5 2836-32-0			0%		
			Sodium sulfate Sorbitan monooleate	7757-82-6 9005-65-6	ĥ.		0% 0%	0%	
			polyoxyethylene derivative Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8			0%	0%	
			Surfactant mixture	Information			0%		
			Surfactant mixture Water	Confidentia Information 7732-18-5			0%	15000	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.  Signature: Signed Electronically Printed Name: Derek Berg Title: Engineering Technician									
	erg@dvn.com								
NMOCD does not require the rep information.	orting of inform	ation beyond MSDS data as desor	ibed in 29 CFR 1910.1200. NMC	OCD does not r	equire the repo	rting or disclosur	e of proprietary, trad	e secret or confidential business	

State of New Mexico

Revised November 6, 2013

Submit within 45 days of well completion