

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-025-41293				
		2. Well Name: SALADO DRAW 6 FEDERAL #001H				
		3. Well Number: 001H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit:M    Lot:4    Section:6    Township:26S    Range:34E Feet from:200    N/S Line:S Feet from:875    E/W Line:W				
		5. Bottom Hole Location: Unit:M    Lot:4    Section:6    Township:26S    Range:34E Feet from:200    N/S Line:S Feet from:875    E/W Line:W				
		6. latitude:    longitude: 32.0657207780688    - 103.514676909548				
		7. County: Lea				
8. Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP 333 W. Sheridan Avenue Oklahoma City 73102		9. OGRID: 6137	10. Phone Number: 405-228-8588			
11. Last Fracture Date:    12/4/2013    Frac Performed by:    HES		12. Production Type: O				
13. Pool Code(s): 98038		14. Gross Fractured Interval: Confidential				
15. True Vertical Depth (TVD): 12,470 ft		16. Total Volume of Fluid Pumped: 2,657,706 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5	100%	84.53622%
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0	30%	0.42335%
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	3.39377%
Premium White 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	7.69808%
CRC 40/70	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7	100%	2.18317%
			Hexamethylenetetramine	100-97-0	2%	0.04366%
			Phenol / formaldehyde resin	9003-35-4	5%	0.10916%
CL-22 UC	Halliburton	Crosslinker	Potassium formate	590-29-4	60%	0.01724%
MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2	30%	0.00352%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information	60%	0.03291%
CL-31 CROSSLINKER	Halliburton	Crosslinker	Potassium hydroxide	1310-58-3	5%	0.00079%
			Potassium metaborate	13709-94-9	60%	0.00944%
SUPERSET W	Halliburton	Activator	Methanol	67-56-1	60%	0.01202%
			Ethoxylated nonylphenol	Confidential Business Information	60%	0.01202%
FR-66	Halliburton	Friction Reducer	Hydrotreated light petroleum distillate	64742-47-8	30%	0.01695%
SandWedge ABC	Halliburton	Flow Enhancer	Ethoxylated amine	Confidential Business Information	5%	0.00231%
			Heavy aromatic petroleum naphtha	64742-94-5	30%	0.01384%
			Naphthalene	91-20-3	5%	0.00231%
RockOn Mx 5-3447	Multi-Chem	Surfactant	*Supplied by Operator	NA	100%	0.20768%
Mc B-8614	Multi-Chem	Biocide	*Supplied by Operator	NA	100%	0.04054%
WG-36 GELLING AGENT	Halliburton	Gelling Agent	Guar gum	9000-30-0	100%	0.11006%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0	100%	0.00434%
			Crystalline silica, quartz	14808-60-7	30%	0.0013%
OptiKleen-WF™	Halliburton	Concentrate	Sodium perborate tetrahydrate	10486-00-7	100%	0.00494%
SP BREAKER	Halliburton	Breaker	Sodium persulfate	7775-27-1	100%	0.00019%
Ingredients Listed Below This Line Are Part of the			Acetic acid	64-19-7	0%	0%
			Acrylate polymer	Confidential Business Information	0%	0%
			Alcohols, C12-16, ethoxylated	68551-12-2	0%	0%
			Amine salts	Confidential Business Information	0%	0%
			Amine salts	Confidential Business Information	0%	0%
			Ammonium chloride	12125-02-9	0%	0%
			Bentonite, benzyl (hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4	0%	0%
			Borate salts	Confidential Business Information	0%	0%
			Crystalline silica, quartz	14808-60-7	0%	0%
			Cured acrylic resin	Confidential Business Information	0%	0%
			Fatty acid amine salt mixture	68139-75-3	0%	0%
			Fatty acid tall oil amide	Confidential Business Information	0%	0%
			Polyacrylamide copolymer	Confidential Business Information	0%	0%
			Potassium acetate	127-08-2	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Quaternary amine	Confidential Business Information	0%	0%
			Silica gel	112926-00-8	0%	0%
			Sodium carboxymethyl cellulose	9004-32-4	0%	0%
			Sodium chloride	7647-14-5	0%	0%
			Sodium glycolate	2836-32-0	0%	0%
			Sodium sulfate	7757-82-6	0%	0%
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6	0%	0%
			Sorbitan, mono-9-octadecenoate, (Z)	1338-43-8	0%	0%
			Surfactant mixture	Confidential Business Information	0%	0%
Surfactant mixture	Confidential Business Information	0%	0%			
Water			7732-18-5	0%	0%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature:    Signed Electronically    Printed Name:    Derek Berg    Title:    Engineering Technician						
Date:    4/24/2014						
E-mail Address:    derek.berg@dm.com						

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