Submit within 45 days of well completion								Revised November 6, 2013	
State of New Mexico						1. WELL API NO.			
	als and Natural Resources			30-025-41340					
Oil Conservation Division						2. Well Name:			
						THISTLE UNIT #056H			
1220 S. St Francis Dr.						3. Well Number: 056H			
Santa Fe, NM 87505									
HYDRAULIC FRACTURING FLUID							e Location:		
DISCLOSURE						Unit:O Lot:O Section:22 Township:23S Range:33E Feet from:150 N/S Line:S			
⊠ Original						Feet from:220		/W Line:E	
Accept the second secon								ownship:23S Range:33E	
□ Amendment						Feet from: 150		/S Line:S /W Line:E	
						6. latitude:	Switz mark	longitude:	
						32	.2833760974225	103.558801159751	
						7. County:			
						Lea			
Operator Name and Address: DEVON ENERGY	PRODUCTION	COMPANY I P			9. OGRID:	6137	10. Phone Number	405-228-8588	
333 W. Sheridan A									
Oklahoma City 73102 11. Last Fracture Date: 2/27/2014 Frac Performed by: HES					12. Production Type:				
					0				
13. Pool Code(s): 59900						14. Gross Fractured Interval: Confidential			
15. True Vertical Depth (TVD):						tal Volume of Fluid Pumped:			
11,268 ft 17. Total Volume of Re-Use Water Pumped:					3,784,412 gals 18. Percent of Re-Use Water in Fluid Pumped:				
N/A 19. HYDRAULIC FLUID	ATION:		No	Disclosed					
Trade Name	Supplier	Purpose	Ingredients		nical Abstract	Maximum In	gredient	Maximum Ingredient	
		***	Language Control	Service #		Concentratio mass)	on in Additive (% by	Concentration in HF Fluid (% by mass)	
Fresh Water	Operator	Base Fluid	Fresh Water	7732-18-5			100%	89.92728%	
HYDROCHLORIC ACID 10- 30%	Halliburton	Solvent	Hydrochloric acid	7647-01-0			30%	0.37623%	
100 Mesh	Halliburton	Proppant	Crystalline silica, quartz	14808-60-7 14808-60-7			100%	3.25263%	
Premium White 40/70 CRC 40/70	Halliburton Halliburton	Proppant Proppant	Crystalline silica, quartz Crystalline silica, quartz	tz 14808-60-7 ine 100-97-0			100%	3.35093% 1.42274%	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Hexamethylenetetramine			2%		0.02845%	
			Phenol / formaldehyde resin				5%	0.07114%	
FR-66	Halliburton	Friction Reducer	Hydrotreated light	64742-47-8			30%	0.02541%	
SUPERSET W	Halliburton	Activator	petroleum distillate Methanol	67-56-1			60%	0.01496%	
OOI EROET W	Trainbarton	, idea de la constantina della	Ethoxylated nonylphenol	Confidentia	l Business		60%	0.01496%	
BE-9	Halliburton	Biocide	Tributyl tetradecyl	Information 81741-28-8			10%	0.00423%	
W#1008		35.10 (0.0520)	phosphonium chloride				7.500.00	100000000000000000000000000000000000000	
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential Business Information			60%	0.03292%	
RockOn™ MX 664-5	Multi-Chem	Surfactant	Methanol	67-56-1			70%	0.23059%	
RockOn™ MX 5-3447	Multi-Chem	Surfactant	Sulfonate Methyl alcohol	Proprietary 67-56-1			30% 30%	0.09882% 0.07383%	
ROCKOTT WAS 3-3447	Wulti-Crieffi	odilactant	Sulfonate	Proprietary			13%	0.03199%	
			Sulfonate	Proprietary Proprietary			7%	0.01723%	
OptiKleen-WF™	Halliburton	Concentrate	Ethoxylated Alcohols Sodium perborate	Proprietary 10486-00-7			7% 100%	0.01723% 0.00997%	
In one disease Links of Dalassa			tetrahydrate	68551-12-2			00/	00/	
Ingredients Listed Below This Line Are Part of the			Alcohols, C12-16, ethoxylated	00331-12-2			0%	0%	
			Amine salts	Confidentia Information			0%	0%	
			Amine salts	Confidentia		1:-	0%	0%	
			Ammonium chlorida	Information 12125-02-9			0%	00/	
			Ammonium chloride Fatty acid tall oil amide	Confidentia			0%	0% 0%	
			Missellenseus	Information		ļ.	420/	0.405000/	
			Miscellaneous Polyacrylamide	NA Confidentia	l Business		43% 0%	0.10582% 0%	
			copolymer	Information Confidential Rusiness			001		
			Quaternary amine	Confidential Business Information			0%	0%	
			Quaternary amine	Confidential Business			0%	0%	
			Quaternary amine	Information Confidential Business			0%	0%	
				Information			001	300	
			Sodium chloride Sorbitan monooleate	7647-14-5 9005-65-6			0% 0%	0% 0%	
			polyoxyethylene						
			derivative Sorbitan, mono-9-	1338-43-8			0%	0%	
			octadecenoate, (Z) Water	7732-18-5			0%	0%	
20. I, as Operator, hereby certify	that the informati	ion shown on this disclosure form			edge and belief		U%	0%	

E-mail Address: derek.berg@dvn.com

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.

Title: Engineering Technician

Signed Electronically

4/24/2014

Printed Name: Derek Berg

Signature:

Date: