HYDRAULIC FRACTUR DISCLOSURE ⊠ Original □ Amendment	Energy, Mi Oil 1	inerals Conse 220 S.	ervation Di St Francis	ral Reso vision	urces	1. WELL API NO. 30-02 2. Well Name: ENCO	5-41530					
DISCLOSURE ⋈ Original	1	220 S.	St Francis					W 4 1 1 W 1				
DISCLOSURE ⋈ Original	;			Oil Conservation Division								
DISCLOSURE ⋈ Original	NG FLUID		1220 S. St Francis Dr. Santa Fe, NM 87505						3. Well Number: 012			
						4. Surface Hole L Unit:K Lot:K Feet from:2264	Section:20	ownship:22S	Range:37E			
□ Amendment						Feet from: 1702 5. Bottom Hole Lo		/W Line:W				
	□ Amendment					Unit:K Lot:K Feet from:2264 Feet from:1702	1	Township:22S Range:37E N/S Line:S E/W Line:W				
						6. latitude: 32.37	763139689426	longitude:	100120			
						7. County: Lea		103.188007	109129			
Operator Name and Address:					9. OGRID:	243874	10. Phone Num	ner:	713-634-4696			
QUANTUM RESOURCES MAN 1401 McKinney St Suite 2400	AGEMENT, LLC											
Houston 77010 11. Last Fracture Date: 3/4/2014 Frac F			12. Productio	n Type:								
13. Pool Code(s):						tured Interval:						
6660, 19190, 62700 15. True Vertical Depth (TVD):					- 1	,808 ft to 6,724 ft olume of Fluid Pumped:						
6,650 ft 17. Total Volume of Re-Use Water Pumped:						6,159 gals f Re-Use Water in F	luid Pumped:					
N/A 19. HYDRAULIC FLUID COMPOS	ITION AND CONCE	NTDATIC	ONI:		3.00	t Disclosed	•					
Trade Name Supplier	Purpose		ngredients	(CAS#) Chemic	cal Abstract	Maximum Ingred		Maximum Ing				
				Service #		Concentration in mass)	389.35 California, 85, 856.5	Concentration mass)	n in HF Fluid (% by			
Water Sand	Carrier / Ba Proppant		Silicon Dioxide	7732-18-5 14808-60-7			100%		86.15522% 5.9961%			
B-15 Water Scie		(p	Fetrakis (hydroxymethyl) ohosphonium sulfate	55566-30-8		20%			0.0204%			
CS-14 Chemplex.	L.C. Clay Contro		Water Non-hazardous	7732-18-5 Proprietary			80% 66%		0.08161% 0.09918%			
OS-14 Chemplex	L.O. Glay Contro	s	salts(Choline)			100			1015/5/7015/15			
15% Hydrochloric Acid Reagent	Scale Disso	olver 3	Water 37% Hydrochloric Acid	7732-18-5 7647-01-0		45% 15%			0.06762% 0.52817%			
I-122 Chemplex,	L.C. Acid Corros		Water Methonol	7732-18-5 67-56-1			85% 70%		2.99294% 0.00225%			
Grieffiples,	Inhibitor	F	Propargyl alcohol Alcohol Ethoxylate Burfactants	107-19-7 Trade Secret			8% 30%		0.00045% 0.00169%			
		ti	n-olefins hiourea- formaldehyde	Trade Secret 68527-49-1			10% 30%		0.00056% 0.00169%			
SG-15G PfP Techno	ology Polymer		copolymer Guar Gum	9000-30-0		20	50%		0.17401%			
		(Petroleum Distillate (Mineral Oil) Bentonite Clay	64742-47-8 14808-60-7			55% 2%		0.19141% 0.00696%			
		5	Surfactant	68439-51-0		is S	2%		0.00696%			
XL-335 ASK	Crosslinker		Ethylene Glycol Potassium	107-21-1 1310-58-3			25% 25%		0.03185% 0.03185%			
		F	Hydroxide			·						
		_	Proprietary Proprietary	Proprietary Proprietary		e.	25% 15%		0.03185% 0.01911%			
OD 0	rian Ina Dranker		Proprietary	Proprietary		4	10%		0.01274%			
GB-2 Fritz Indust	ries, Inc. Breaker	100	Ammonium Persulfate	7727-54-0		e.	99.9%		0.00273%			
GB-150 Chemplex	L.C. Breaker		Non-hazardous ngredients	NA			100%		0.0978%			
NE-217 Chemplex NE-227 CESI	L.C. Non-emuls Non-emuls		Methanol sopropanol	67-56-1 67-63-0			50% 15%		0.00152% 0.01174%			
INE-221 CESI	Non-emuis	N	Methanol	67-56-1			15%		0.01174%			
			Ethoxylated Nonylphenol	9016-45-9			20%		0.01565%			
FE-4 Chemplex	L.C. Iron Control	I Additive C	Citric Acid Anhydrous	77-92-9			55%		0.01076%			
Garnett,Pearl RCS Preferred S	Sands RCS Propp		Water Quartz(SiO2)	7732-18-5 14808-60-7			55% 98%		0.01076% 3.08013%			
		F	Polyurethane Resin	Proprietary			5%		0.15715%			
Scale Inhib-106 Catalyst Oi	eld Scale Inhibitor		Colorant Hydrochloric Acid	Proprietary 6747-01-0			1% 70%		0.03143% 0.06525%			
Services		7.0	Phosphonate Compound	Proprietary			60%		0.05593%			
CAT106SI Catalyst Oi Services	lfield Scale Inhibi	itor F	Hydrochloric Acid Phosphonate	6747-01-0 Proprietary			70% 60%		0.06573% 0.05634%			
CAT332P Catalyst Oil Services		spersant T	Compound Foluene	108-88-3			100%		0.06274%			
20. I, as Operator, hereby certify that the inform Signature: Signed Electronically Date: 4/25/2014	Printed Name: Yo	The Control of the Co	350	best of my knowle	edge and belie	f. Title: <mark>Regulato</mark>	ry Manager	8				
E-mail Address: yperez@qracq.com				<u> </u>			<u> </u>		<u> </u>			
NMOCD does not require the reporting of inform nformation.	ation beyond MSDS data a	as described i	n 29 CFR 1910.1200. N	IMOCD does not i	equire the repo	orting or disclosure	of proprietary, trac	de secret or con	fidential business			