<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 186678

	ne and Address ENERGY, INC		ATION FOR			350	3.		2. OGRI	D Number 5380		
XTO	Energy, Inc. c, NM 87410								3. API N		1	
. Property Cod	e		5. Property Na						6. Well	DETENDED 1 (A. 1911) (1911)		
313	270		PE	RLA VERDE	31 STATE	1.00				002H		
					7. Surf	ace Location				111111111111111111111111111111111111111		
JL - Lot	Section	Township	Ran	nge 35E	Lot Idn	Feet From	N/S Line	Feet From	0000	E/W Line	County	Las
0	31		198	35E		230	S		2060	E		Lea
						ottom Hole Location						
IL - Lot	Section	Township	9S Rang	ge 35E	Lot Idn	Feet From 200	N/S Line	Feet From	1065	E/W Line	County	1.0
В	31	100	95	33E	В	200	N		1865	E	1995	Le
					9. Poo	Information						
/C-025 G-08	S203506D;BON	IE SPRING								9798	33	
					Additional	Well Information						
1. Work Type	X 244.00	12. Well Type		13. Cable/R	Rotary		14. Lease 7	ype	15. Grou	and Level Elevatio	n	
	Well	OIL						State		3702		
6. Multiple		17. Proposed D		18. Formati		and	19. Contrac	19. Contractor		d Date		
14	N 15718 3rd Bone Spring Sand				Ġ.		15:					
epth to Ground	und water Distance from nearest fresh water well					Distance to nearest surface water						
	d water Ising a closed-lo	op system in l	ieu of lined pi		m nearest fresh wate	er well			Distance	to nearest surface	water	
	***************************************		ieu of lined pi	ts 21	1. Proposed Casi	ng and Cement Prog		Sads of		to nearest surface	Estimated 1	TOC
We will be u	Hole Size	Casir 13	g Size	ts 21	1. Proposed Casi ng Weight/ft 48	ng and Cement Prog Setting Dep 1850		61	Cement 5	to nearest surface	Estimated 0	тос
Type Surf Int1	Hole Size 17.5 12.25	Casir 13 9.	g Size 375 325	ts 21	1. Proposed Casi ng Weight/ft 48 40	ng and Cement Prog Setting Dep 1850 3950		61 13	Cement 5	to nearest surface	Estimated 0	
We will be u	Hole Size	Casir 13 9.	g Size	ts 21	1. Proposed Casi ng Weight/ft 48 40 17	ng and Cement Prog Setting Dep 1850 3950 15718	oth	61	Cement 5	to nearest surface	Estimated 0	
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75	Casir 13 9.0	g Size 375 625	ts 21	1. Proposed Casi ng Weight/ft 48 40 17	ng and Cement Prog Setting Dep 1850 3950	oth	61 13	Cement 5	to nearest surface	Estimated 0	
Type Surf Int1 Prod	Hole Size 17.5 12.25	Casir 13 9.0	g Size 375 625	ts 21	1. Proposed Casi ng Weight/ft 48 40 17	ng and Cement Prog Setting Dep 1850 3950 15718	oth	61 13	Cement 5	to nearest surface	Estimated 0	
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75	Casir 13 9.0	g Size 375 625	ts 21 Casi	1. Proposed Casing Weight/ft 48 40 17 ing/Cement Prog	ng and Cement Prog Setting Dep 1850 3950 15718	ments	61 13	Cement 5	to nearest surface	Estimated 0	
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75 zontal well. TD: 1	Casir 13 9.0	g Size 375 625	ts 21 Casi Casi Casi Workin	1. Proposed Casing Weight/ft 48 40 17 ing/Cement Prog	ng and Cement Prog Setting Dep 1850 3950 15718 ram: Additional Com	ments Jram Test Pres	61 13 ³ 198 sure	Cement 5	Man	Estimated 0 0 3450	
Type Surf Int1 Prod	Hole Size 17.5 12.25 8.75 zontal well. TD: 1	Casir 13 9.0	g Size 375 625	ts 21 Casi Casi Casi Workin	1. Proposed Casing Weight/ft 48 40 17 ing/Cement Prog	ng and Cement Prog Setting Dep 1850 3950 15718 ram: Additional Com	ments	61 13 ³ 198 sure	Cement 5	Man	Estimated 0 0 0 3450	
Type Surf Int1 Prod This is a horiz	Hole Size 17.5 12.25 8.75 zontal well. TD: 1 Type Double Ram ertify that the inford belief. fyl I have complie	Casir 13 9.1 5,718' MD/ 11,0	g Size 375 625 .5 080' TVD.	Casi Casi Workin	1. Proposed Casing Weight/ft 48 40 17 ing/Cement Prog	ng and Cement Prog Setting Dep 1850 3950 15718 ram: Additional Com	ments Test Pres 3000	61 13 ³ 198 sure	Cement 5 115 500	Man Ca	Estimated 0 0 3450	
Type Surf Int1 Prod This is a horiz Signature:	Hole Size 17.5 12.25 8.75 zontal well. TD: 1 Type Double Ram ertify that the inford belief. fy I have complied.	Casin 13 9.1 5.718' MD/ 11,0 mation given a ed with 19.15.1	g Size 375 325 .5 .5 .80' TVD.	Casi Casi Casi Casi Casi Vorkin E and complete	1. Proposed Casing Weight/ft 48 40 17 ing/Cement Prog 2. Proposed Blowing Pressure 5000 to the best of my	ng and Cement Prog Setting Dep 1850 3950 15718 ram: Additional Com rout Prevention Prog	ments Test Pres 3000	61 13: 19: sure	Cement 5 115 500	Man Ca	Estimated 0 0 3450	
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Type Surf Int1 Prod This is a horiz 3. I hereby conowledge ar further certic d, if applicab Signature: Printed Name: itle:	Hole Size 17.5 12.25 8.75 zontal well. TD: 1 Type Double Ram ertify that the inford belief. fy I have complied.	Casin 13 9.1 5.718' MD/ 11,0 mation given a sed with 19.15.1	g Size 375 325 .5 .5 .80' TVD.	Casi Casi Casi Casi Casi Vorkin E and complete	1. Proposed Casing Weight/ft 48 40 17 ing/Cement Prog 2. Proposed Blowing Pressure 5000 to the best of my	ng and Cement Prog Setting Dep 1850 3950 15718 ram: Additional Com rout Prevention Prog AC Approved By: Title:	ram Test Pres 3000 Paul Kautz Geologist	61 13: 19: sure	Cement 5 15 50 VATION D	Man Ca DIVISION	Estimated 0 0 3450	
Type Surf Int1 Prod his is a horiz 3. I hereby conowledge ar further certic d, if applicab	Hole Size 17.5 12.25 8.75 zontal well. TD: 1 Type Double Ram ertify that the inford belief. fy I have complied.	Casin 13 9.1 5.718' MD/ 11,0 mation given a ed with 19.15.1	g Size 375 625 .5 080' TVD.	Casi Casi Casi Casi Casi Vorkin E and complete	1. Proposed Casing Weight 48 40 17 ing/Cement Prog 2. Proposed Blowning Pressure 5000 to the best of my 9.15.14.9 (B) NMA	ng and Cement Prog Setting Dep 1850 3950 15718 ram: Additional Com rout Prevention Prog	ram Test Pres 3000 Paul Kautz Geologist 5/23/2014	61 13' 19' sure	Cement 5 15 50 VATION D	Man Ca	Estimated 0 0 3450	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 **District IV**

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

Permit 186678

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-41861	97983	WC-025 G-08 S203506D;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
313270	PERLA VERDE 31 STATE	002H
7. OGRID No.	8. Operator Name	9. Elevation
5380	XTO ENERGY, INC	3702

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	31	198	35E		230	S	2060	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	31	198	35E		200	N	1865	E	Lea
12. Dedicated Acr	es		13. Joint or Infill		14. Consolidation Cod	de		15. Order No.	
160.00)								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
E-Signed By: DIANE JARAMILLO
Title: Date: 5/23/2014
SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Surveyed By: Gary Eidson
Date of Survey: 4/7/2014 Certificate Number: 12641

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Permit 186678

Form APD Comments

PERMIT COMMENTS

Operator Name and Address:	API Number:
XTO ENERGY, INC [5380]	30-025-41861
XTO Energy, Inc.	Well:
Aztec, NM 87410	PERLA VERDE 31 STATE #002H

Created By	Comment	Comment Date
		5/23/2014
1	plan will be submitted to the NMOCD to verify the standard location. Unable to attach plat to the APD. Plat and Directional Drill Plan will be sent to P. Kautz and D. Mull 5.23.2014.	

Form APD Conditions

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Permit 186678

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
XTO ENERGY, INC [5380]	30-025-41861
XTO Energy, Inc.	Well:
Aztec, NM 87410	PERLA VERDE 31 STATE #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water