ubmit within 45 days of well completion State of New Mexico						Revised November 6, 2013													
	Energy, Minerals and Natural Resources						1. WELL API NO. 30-015-36003												
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: GISSLER #002 3. Well Number: 002													
										HYDRAULIC FRA	CTURING FL	UID				4. Surface Hole		- 1: 170	5 205
										DISCLOSURE						Feet from: 330	1	Township:17S N/S Line:S	Range:30E
										Original						Feet from: 180 5. Bottom Hole	-	E/W Line:E	
-						Unit:O Lot:O Section:11 Township:17S Range:30E													
□ Amendment						Feet from: 330 N/S Line: S Feet from: 1800 E/W Line: E													
						6. latitude:	10	E/W Line:E longitude:											
						32.8426850254034 - 103.93999560978													
						7. County:	у												
Operator Name and Address:					9. OGRID:	3080	10. Phone Numbe	017	7-332-5108										
BURNETT OIL CO INC	C				J. OGRID.	3000	To. Priorie Numbe	. 017	-332-3100										
Burnett Plaza, Suite 1	500																		
801 Cherry St., Unit 9																			
Fort Worth 76102 11. Last Fracture Date: 4/25/2014 Frac Performed by: CUDD 12. Produ																			
13. Pool Code(s): 14. G						O Fractured Interval:													
96718						5,258 ft to 5,803 ft													
15. True Vertical Depth (TVD): 16. Tot 5,650 ft 18. Tot						olume of Fluid Pumped: 1,526,431 gals													
						ent of Re-Use Water in Fluid Pumped:													
213,700 gals	OMBO OLEON AN	ID CONCENTRA	TON.		14	1%													
19. HYDRAULIC FLUID CO Trade Name S	UNPOSITION AN	Purpose	Ingredients	(CAS #) Chemic	and Abetenat	Maximum Ingre	dient	Maximum Ingr	adient										
naue Name 3	иррпет	ruipose	Ingredients	Service #		Concentration in Additive (% by mass)			in HF Fluid (% by										
	ates	Carrier / Base Fluid		7732-18-5		100%			95.89645%										
	udd	Proppant	Silicon Dioxide	14808-60-7		100%			3.93611%										
FR-601 S	NF	Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%		0.01021%										
			Isoparaffinic Solvent	64742-47-8			10%		0.01021%										
			Water	7732-18-5			60%		0.06127%										
			Nonylphenol	9016-45-9		170	10%		0.01021%										
01.400	Olifold Columbia		Sorbitan Monooleate			10%		0.01021%											
Control of the Contro	ilfield Solutions, ic.	Scale Inhibitor	Hydrochloric Acid	6747-01-0 Proprietory			100% 60%		0.06532%										
			Phosphonate Compound	Proprietary			00%		0.03919%										
20. I, as Operator, hereby certify tha	7 TO 1 TO			best of my knowle	edge and belie	A STATE OF THE PARTY OF THE PAR													
Signature: Signed Electronically Printed Name: Leslie Garvis						Title: Regulatory Coordinator													
Date: 6/4/2014																			
E-mail Address: Igarvis@buri	nettoil.com																		

NMOCD does not require the reporting of information beyond MSDS data as desαribed in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade seαret or confidential business information.