District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 186811

8. Proposed Bottom Hole Location  UL - Lot O Section O 16 Township 198 Range 32E Lot Idn O Feet From 330 N/S Line 1980 E/W Line County  9. Pool Information  LUSK;BONE SPRING, EAST 41442  Additional Well Information  11. Work Type Ale Well OIL OIL State 3629  18. Multiple N 17. Proposed Depth 13275 Pool 18. Formation Bone Spring 19. Contractor 20. Spud Date 8/25/2014  Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water  21. Proposed Casing and Cement Program	Operator Nar     CIM	me and Address AREX ENERGY C	O. OF COLOR	ADO								2. OGRI	ID Number 162683		
STATE DR COM   Township   Range   Section   198   Section			Ste 1000									3. API N			
Section 16 198 32E Lot Idn Feet From 330 N/S Line Feet From 1630 E/W Line County E/W Line DUL - Lot Section 16 198 32E Lot Idn O Feet From 330 N/S Line Section N/S Line DUL - Lot O Section 16 198 32E Lot Idn O Feet From 330 N/S Line Seet From 1980 E/W Line County Dul - Lot O Section 16 198 32E Lot Idn O Feet From 330 N/S Line Seet From 1980 E/W Line County Dul - Lot O Section 16 198 32E Lot Idn O Feet From 330 N/S Line Seet From 1980 E/W Line County Dul - Lot O Section 16 Information E/W Line County Dul - Lot O Section 16 Information Inform						R COM						6. Well			
B   16   198   32E   330   N   1630   E   L							7. Surf	ace Location							
Section   16	7-					32E	Lot Idn		١		Feet From			County	Lea
Second   S							8. Proposed B	ottom Hole Locat	tion						
Additional Well Information  11. Work Type New Well OIL 13. Cable/Rotary 14. Lease Type State 3629  16. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date 8/25/2014  Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water  21. Proposed Casing and Cement Program						2E					Feet Fro			County	Lea
Additional Well Information  11. Work Type New Well 12. Well Type OIL 13. Cable/Rotary 14. Lease Type State 3629  16. Multiple 17. Proposed Depth 18. Formation 19. Contractor 20. Spud Date 8/25/2014  Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water  21. Proposed Casing and Cement Program							9. Poo	Information							
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New Well OIL State 3629  16. Multiple 17. Proposed Depth 13275 Bone Spring 19. Contractor 20. Spud Date 8/25/2014  Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water  I We will be using a closed-loop system in lieu of lined pits  21. Proposed Casing and Cement Program							Additional	Well Information							
N 13275 Bone Spring 8/25/2014  Depth to Ground water Distance from nearest fresh water well Distance to nearest surface water  We will be using a closed-loop system in lieu of lined pits  21. Proposed Casing and Cement Program		v Well				13. Cab	le/Rotary		14. [		1				
We will be using a closed-loop system in lieu of lined pits  21. Proposed Casing and Cement Program							19. Contractor 20								
21. Proposed Casing and Cement Program	Depth to Ground water			Distance from nearest fresh water well Dis					Distance to ne	tance to nearest surface water					
	We will be	using a closed-loo	p system in li	eu of lined	pits	1									
Type Hole Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement Estimated TOO							-	_							

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	900	556	0
Int1	12.25	9.625	40	4800	1166	0
Prod	8.75	5.5	17	13275	1587	4300

### Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program	

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	2000	2000	Cameron
Double Ram	3000	3000	Cameron

knowledge and I further certify M, if applicable.	belief. I have complied with 19.15.14.9	ve is true and complete to the best of my  (A) NMAC ⊠ and/or 19.15.14.9 (B) NMAC		OIL CONS	ERVATION DIVISION
Signature:					
Printed Name:	Electronically filed by TERRI	STATHEM	Approved By:	Paul Kautz	
Title:	Coord. Regulatory Compl	Title:	Geologist		
Email Address:	tstathem@cimarex.com	Approved Date:	6/9/2014	Expiration Date: 6/9/2016	
Date:	5/28/2014	Conditions of Ap	proval Attached		

DISTRICT I 1625 N. French Dr., Hobbs, NM 68240 DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 15, 2009

Submit one copy to appropriate District Office

## 1301 W. Grand Avenue, Artesia, NM 88210 DISTRICT III

1000 Ric Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fc, NM 67505

## OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	e Pool Name			
30-025-	41442	Lusk; Bone Spring, E			
Property Code	Proper	Well Number			
21762	STAT	8			
OGRID No.	Operate	or Name	Elevation		
162683	CIMAREX ENERGY	3629'			

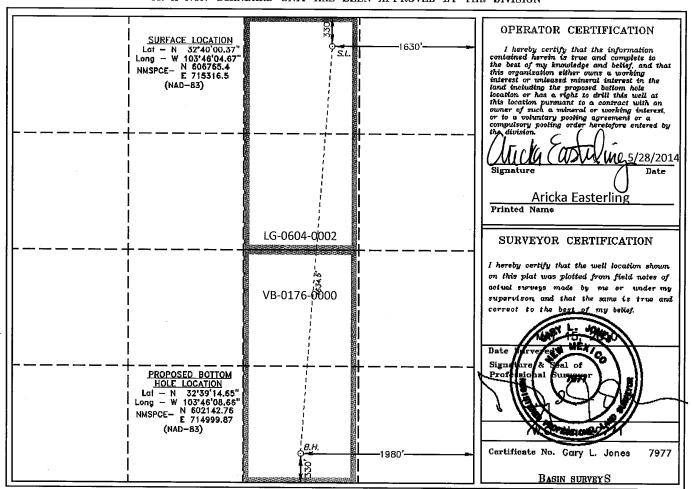
#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	16	19 S	32 E		330	NORTH	1630	EAST	LEA

### Bottom Hole Location If Different From Surface

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	0	16	19 S	32 E		330	SOUTH	1980	EAST	LEA
١	Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Ore	der No.				<u></u> -
	160			Р						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186811

Form APD Comments

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. OF COLORADO [162683]	30-025-41895
202 S. Cheyenne Ave, Ste 1000	Well:
Tulsa, OK 74103	STATE DR COM #008

PERMIT COMMENTS

Created By Comment Comment Date

Form APD Conditions

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 186811

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
CIMAREX ENERGY CO. OF COLORADO [162683]	30-025-41895
202 S. Cheyenne Ave, Ste 1000	Well:
Tulsa, OK 74103	STATE DR COM #008

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing