

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-025-40927				
		2. Well Name: DRAGON 36 STATE #005H				
		3. Well Number: 005H				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/>Original</div> <div><input type="checkbox"/>Amendment</div>		4. Surface Hole Location: Unit:O Lot:O Section:36 Township:24S Range:33E Feet from:220 N/S Line:S Feet from:1995 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot:O Section:36 Township:24S Range:33E Feet from:220 N/S Line:S Feet from:1995 E/W Line:E				
		6. latitude: longitude: 32.1673982302495 - 103.523938392409				
		7. County: Lea				
8. Operator Name and Address: EOG RESOURCES INC P.O. Box 2267 Midland 79702			9. OGRID: 7377		10. Phone Number: 432-686-3689	
11. Last Fracture Date: 6/6/2014 Frac Performed by: Universal Pressure Pumping			12. Production Type: O			
13. Pool Code(s): 97900			14. Gross Fractured Interval: 191 ft to 9,426 ft			
15. True Vertical Depth (TVD): 9,480 ft			16. Total Volume of Fluid Pumped: 7,684,670 gals			
17. Total Volume of Re-Use Water Pumped: N/A			18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed			
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	EOG	Carrier/Base Fluid	Water	7732-18-5	100%	87.03662%
Sand	EOG	Proppant	Crystalline Silica	14808-60-7	100%	11.77211%
Hydrochloric Acid	UPPI	Acid	Hydrogen Chloride	7647-01-0	37%	0.40602%
Universal Polybreak XPA	Chemplex	Breakers and Breaker Catalysts	Water	7732-18-5	74%	0.81204%
			Hydrogen peroxide	7722-84-1	7%	0.00128%
CIA-5	Chemplex	Acid Corrosion Inhibitors	Methyl Alcohol	67-56-1	40%	0.00096%
IR-1	Chemplex	Iron Control Additives	Propargyl Alcohol	107-19-7	8%	0.00019%
			Cupric Chloride Dihydrate	10125130	7%	0.00022%
NE-601	Economy Polymers & Chemicals	Non-Emulsifier and De-Emulsifiers	Thioglycol	60-24-2	75%	0.00235%
			Methanol	67-56-1	70%	0.03566%
			Polyoxyalkylene glycol butyl ether	9004-77-7	50%	0.02547%
			Diethanolamide	Trade Secret	70%	0.03566%
WFR-6	UPPI	Friction Reducer	Paraffinic, Naphthenic Solvent	64742-47-8	25%	0.00479%
			Oleamide DEA	Trade Secret	2%	0.00038%
			Sorbitan Monooleate	1338-43-8	2%	0.00038%
			Poly (acrylamide-co-acrylic acid), partial sodium salt	62649-23-4	32%	0.00613%
			Sodium Chloride	7647-14-5	7%	0.00134%
			Alcohols, C12-16, ethoxylated	68551-12-2	5%	0.00096%
Water	7732-18-5	40%	0.00766%			
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: <u>Signed Electronically</u>		Printed Name: <u>Kiera Staples</u>		Environmental Title: <u>Associate</u>		
Date: <u>6/10/2014</u>						
E-mail Address: <u>kiera_staples@eogresources.com</u>						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.