

Submit within 45 days of well completion	<div>State of New Mexico</div> <div>Energy, Minerals and Natural Resources</div> <div>Oil Conservation Division</div> <div>1220 S. St Francis Dr.</div> <div>Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-025-37887				
		2. Well Name: C H WEIR B #013				
		3. Well Number: 013				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/>Original</div> <div><input type="checkbox"/>Amendment</div>		4. Surface Hole Location: Unit:O Lot:O Section:11 Township:20S Range:37E Feet from:990 N/S Line:S Feet from:2310 E/W Line:E				
		5. Bottom Hole Location: Unit:O Lot:O Section:11 Township:20S Range:37E Feet from:990 N/S Line:S Feet from:2310 E/W Line:E				
		6. latitude: 32.5830624246015 longitude: - 103.221165349449				
		7. County: Lea				
8. Operator Name and Address: CHEVRON U S A INC Attn: Sandy Stedman-Daniel 1400 Smith Houston 77002		9. OGRID: 4323	10. Phone Number: 713-372-2978			
11. Last Fracture Date: 5/31/2014 Frac Performed by: Sandtrol		12. Production Type: O				
13. Pool Code(s): 46990		14. Gross Fractured Interval: 5,710 ft to 5,940 ft				
15. True Vertical Depth (TVD): 7,535 ft		16. Total Volume of Fluid Pumped: 98,269 gals				
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water		Carrier / Base Fluid		7732-18-5	100%	79.5323%
Sand		Proppant	Silicon Dioxide	14808-60-7	100%	14.70789%
Super DC/LC TLC/THS Opti RCS	Sandtrol	Proppant	Silicon Dioxide	14808-60-7	97%	4.70466%
			P/F Novolak Resin	9003-35-4	5%	0.24251%
			Hexamethylenetetramine	1009-7-0	1%	0.0485%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.00176%
			Water	7732-18-5	80%	0.00706%
SG-15G	PIP Technology	Polymer	Guar Gum	9000-30-0	50%	0.27556%
			Petroleum Distillate (Mineral Oil)	64742-47-8	55%	0.30312%
			Bentonite Clay	14808-60-7	2%	0.01102%
			Surfactant	68439-51-0	2%	0.01102%
XL-335	ASK	Crosslinker	Ethylene Glycol	107-21-1	25%	0.02745%
			Potassium Hydroxide	1310-58-3	25%	0.02745%
			Proprietary	Proprietary	25%	0.02745%
			Proprietary	Proprietary	15%	0.01647%
			Proprietary	Proprietary	10%	0.01098%
GB-2	Fritz Industries, Inc.	Breaker	Ammonium Persulfate	7727-54-0	99.9%	0.0102%
GB-150	Chemplex, L.C.	Breaker	Non-hazardous ingredients	NA	100%	0.04896%
NE-227	CESI	Non-emulsifier	Isopropanol	67-63-0	15%	0.01157%
			Methanol	67-56-1	15%	0.01157%
			Ethoxylated Nonylphenol	9016-45-9	20%	0.01542%
SI-625	Keltech	Scale Inhibitor	Methanol	67-56-1	19.9%	0.00933%
Superset W	Santrol	Resin Activator	Methanol	67-56-1	50%	0.02835%
			Poly(oxyethylene) nonylphenol ether	9016-45-9	54%	0.03062%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: Signed Electronically Printed Name: Denise Pinkerton		Title: Regulatory Specialist				
Date: 6/13/2014						
E-mail Address: leakejd@chevron.com						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.