<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-8161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-8178 Fax:(505) 334-8170 District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 187848

APPLICATION FOR PERMIT TO DRILL, RE-ENT 1. Operator Name and Address MEMORIAL PRODUCTION OPERATING, LLC						**				3900		
1301 McKinney Suite 2100 Houston, TX 77010								3. API Number 30-015-42445				
H0USTOR, TX 77010 4. Property Code 5. Property Name									6. Well No.			
312877 Chad				Chad					00	6		
					7. Sur	ace Location	.1111					
UL - Lot P	Section	Township	00	Range	Lot Idn	Feet From	N/S Line	Feet From	90 E/W		County	
P	26	18	8S	26E	100 market 1 to 1 and 2	990	S	9	90	E		Eddy
		1				ottom Hole Locatio						
JL - Lot P	Section 26	Township 18		Range 26E	Lot Idn	Feet From 990			Feet From E/W Li		County	Eddy
					9. Poo	I Information						
ATOKA;GLOR	RIETA-YESO								3250			
					Additional	Well Information						
11. Work Type	C. Sagar	12. Well Ty	ype		13. Cable/Rotary	14. Lease	Туре	15. Gro	15. Ground Level Elevation			
	v Well	172	OIL				Private		3292			
16. Multiple N		17. Propos	ed Depth 4000		18. Formation Yeso	19. Contra	actor	20. Spi	ad Date 8/31/2014			
Depth to Groun	d water	C.	4000		Distance from neare	t fresh water well		Distanc	or 3 1/20 14 oe to nearest surface water			
					Contraction of the Contraction o			11000000000				
We will be u	using a closed-loo	p system in lie	eu of line	ed pits					111111111111111111111111111111111111111			
						ing and Cement Pro					5	700
Туре	Hole Size	Casing	g Size		Casing Weight/ft	Setting De		Sadks of 0			Estimated 0	TOC
			g Size				epth	Sacks of 0 550 679)		Estimated 0	TOC
Type Surf	Hole Size 12.25	Casing 8.6	g Size	(Casing Weight/ft 24 15.5	Setting De 900 4000	epth	550)		0	TOC
Type Surf	Hole Size 12.25	Casing 8.6	g Size	(Casing Weight/ft 24 15.5	Setting De 900	epth	550)		0	TOC
Type Surf	Hole Size 12.25	Casing 8.6	g Size	(Casing Weight/ft 24 15.5 Casing/Cement Prog	Setting De 900 4000 ram: Additional Cor	epth	550)		0	TOC
Type Surf	Hole Size 12.25	Casing 8.6	g Size	C	Casing Weight/ft 24 15.5 Casing/Cement Prog	Setting De 900 4000	epth	55(67))	Mar	0	TOC
Type Surf	Hole Size 12.25 7.875	Casing 8.6	g Size	C	Casing Weight/ft 24 15.5 Casing/Cement Program 22. Proposed Blow	Setting De 900 4000 ram: Additional Cor	mments	55: 67: sure)		0	TOC
Type Surf	Hole Size 12.25 7.875	Casing 8.6	g Size	C	Casing Weight/ft 24 15.5 Casing/Cement Program 22. Proposed Blow	Setting De 900 4000 ram: Additional Cor	mments ogram Test Pres	55 67 sure)	S	0 0	TOC
Type Surf Prod	Hole Size 12.25 7.875 Type Double Ram Annular	Casing 8.6.	g Size 25 5	C	24 15.5 casing/Cement Proceedings 22. Proposed Blowsking Pressure 3000 3000	Setting Do 900 4000 ram: Additional Cor	mments gram Test Pres 2000 1500	55 67 sure	5	S	0 0 nufacturer	TOC
Type Surf Prod	Hole Size 12.25 7.875 Type Double Ram Annular	Casing 8.6.	g Size 25 5	C	24 15.5 casing/Cement Programmer 22. Proposed Blooming Pressure 3000	Setting Do 900 4000 ram: Additional Cor	mments gram Test Pres 2000 1500	55 67 sure	5	S	0 0 nufacturer	TOC
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625 N. French Dr., Hobbs, NM 88240 bone: (575) 393-6161 Fax: (575) 393-0728 listrict II

11 S. First St., Artesia, NM 88210 hone: (575) 748-1283 Fax: (575) 748-9720 histrict.HI

000 Rio Brazos Road, Aztec, NM 87410 hone: (505) 334-6178 Fax: (505) 334-6170 histoirt.IV

220 S. St. Francis Dr., Santa Fe, NM 87505 hone: (505) 476-3460 Fax: (505) 476-3462

FB*478 PG.35,36,40,42

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

1 A	PI Number	, , , , , , , , , , , , , , , , , , , ,	** <u>+++++++++++++++++++++++++++++++++++</u>	Pool Co		REAGE DEDIC	Pool N		 	
⁴ Property Code					⁵ Property			⁶ Well Nu		Vell Number
7					CH.	·			6	
⁷ OGRID No.					⁸ Operator			-	⁹ Elevation	
			<u>M</u>	L PRODUCTI	G, LLC	LC 3292		3292		
		1		,	" Surface		T	T	······	
UL or lot no.	Section	Township	- 1	Lot Idn	Feet from the	North/South line	Feet from the	East/We		County
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JL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
Dedicated Acres	13 Joint o	r Infill 14	Consolidation	Code 15 C	Order No.		L	L		···
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							working interes	it, or to a voluntar	y pooling agre	ement or a compulsory
							pooling order h	oretofore entered	by the division	
	031						Signature	-		Date
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	ł			×	495859.9		same is true	and correct	to the best	of my belief.
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					MANIA	CHAD N	lo.1 Codificate N	Biller 7919/ES	S111 H.K.	Jesse M. Martin

Form APD Comments

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Permit 187848

PERMIT COMMENTS

Operator Name and Address:	API Number:
MEMORIAL PRODUCTION OPERATING, LLC [303900]	30-015-42445
1301 McKinney Suite 2100	Well:
Houston, TX 77010	Chad #006

Created By	Comment	Comment Date
CSHAPARD	Land p/P	6/17/2014

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Permit 187848

Form APD Conditions

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
MEMORIAL PRODUCTION OPERATING, LLC [303900]	30-015-42445
1301 McKinney Suite 2100	Well:
Houston, TX 77010	Chad #006

OCD	Condition
Reviewer	
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the
	fresh water zone or zones and shall immediately set in cement the water protection string