State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						Revised November 6, 2013													
						1. WELL API NO. 30-015-41788													
										2. Well Name: MYOX 6 STATE COM#003H  3. Well Number: 003H									
						HYDRAULIC FRACTURING FLUID DISCLOSURE								4. Surface Hole Location:  Unit: C Lot: C Section: 6 Township: 26S Range: 28E  Feet from: 190 N/S Line: N  Feet from: 1980 E/W Line: W					
						⊠ Original								5. Bottom Hole Location:					
						_								Unit:N Lot: Section:7 Township:26S Range:28E					
						□ Amendment						Feet from:341 N/S Line:S							
						Feet from: 2032 E/W Line: W  6. latitude: longitude:													
						32.0784112737732 -													
						104.128829217085													
						7. County: Eddy													
						Eddy													
8. Operator Name and Address:  COG OPERATING LLC  One Concho Center  600 W. Illinois Ave  Midland 79701					. OGRID:	229137	10. Phone Numb	er: 4	132-685-4332										
11. Last Fracture Date: 6/1/2014 Frac Performed by: Baker Hughes 12. Produ						ion Type:													
Apply and the second of the se						)													
13. Pool Code(s): 14. Gros 30215						Fractured Interval:													
						8,103 ft to 17,525 ft Volume of Fluid Pumped: 4,199 gals													
AND						of Re-Use Water in Fluid Pumped:													
N/A					No	ot Disclosed													
		ION AND CONCENTRA																	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)											
Parasorb 5000, bag	Baker Hughe	es Paraffin Inhibitor	Calcined Diatomaceous Earth	91053-39-3			60%		18.8202082%										
			Silica, Crystalline- Quartz	14808-60-7		×	1%		0.3136701%										
01-1-1700 000 -1	Dalas III. ab	01-1-1-1-1-1-1	White Mineral Oil	8042-47-5		30%			9.4101041%										
Scaletrol 720, 330 gl	tote Baker Hughe	es Scale Inhibitor	Calcium Chloride Ethylene Glycol	10043-52-4 107-21-1		5% 30%			3.1015305% 18.6091832%										
20. I. as Operator, hereby	certify that the informa	tion shown on this disclosure form	, ,		ge and belie	f.	30%		10.0031032%										
	ned Electronically	Printed Name: Stori	5-2-9-2-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			The section of the section according	tory Analyst												
	/2014				Title: Regulatory Analyst														
	avis@conchoresourc	ion havend MSDS data as describ	-4 :- 20 CED 4040 4200 N	1400D d					5 d 4 - 1 b 1										

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.