UL - Lot

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

Section

14

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 188366

1. Operato		and Address PETROL		ORPORATION	١							2. OGRI	ID Number 25575		
		4TH ST SIA , NM 8	8210									3. API N	lumber 30-025-41971		
4. Property Code 40110 5. Property Name DATE BTB STATE COM							6. Well No. 007H								
							7	. Surfa	ce Location						
UL - Lot	В	Section	14	Township 219	Range	33E	Lot Idn	В	Feet From 15	N/S Line N	Feet From	2150	E/W Line	County	Lea

0

Feet From

230

N/S Line

S

Feet From

1900

E/W Line

County

Lea

Lot Idn

	9. Pool information	1.00
RERRY-BONE SPRING NORTH	to National and All Street in	5535

### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3795
16. Multiple N	17. Proposed Depth 15810	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	i.v	Distance to nearest surface water

### ■ We will be using a closed-loop system in lieu of lined pits

Township

218

Range

33E

### 21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	48	1880	1380	0
Int1	12.25	9.625	36	5700	2075	0
Prod	8.5	5.5	36	15810	915	10500
Prod	8.75	5.5	36	11250	890	5680

### Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	
Double Ram	3000	3000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis Hah	n	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent	Title:	Geologist		
Email Address:	thahn@yatespetroleum.com	Approved Date:	7/15/2014	Expiration Date: 7/15/2016	
Date:	6/27/2014	Conditions of Approval Attached			

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-41971	2. Pool Code 5535	3. Pool Name BERRY;BONE SPRING, NORTH						
4. Property Code 40110	Property Name     DATE BTB STATE COM	6. Well No. 007H						
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3795						

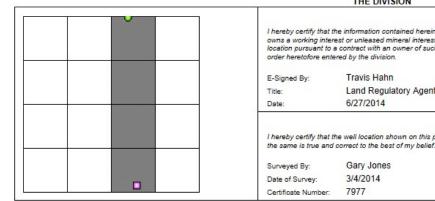
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	14	218	33E	В	15	N	2150	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot O	Section 14	Township 21S	Range 33E	Lot Idn O	Feet From 230	N/S Line S	Feet From 1900	E/W Line	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Cod	e		15. Order No.	

### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Travis Hahn

Land Regulatory Agent

### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that

Gary Jones

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Permit 188366

Santa Fe, NM 87505

State of New Mexico **Energy, Minerals and Natural Resources** 

## PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41971
105 S 4TH ST	Well:
ARTESIA , NM 88210	DATE BTB STATE COM #007H

Created By	Comment	Comment Date
Ynavarrette	Samples: 30' Sample to 6180'. 10' Samples 6180'-TD	6/26/2014
Ynavarrette	PRESSURE CONTROL EQUIPMENT: A 3000 psi system will be nippled up and tested on 13 3/8" and a 5M system on 9 5/8" casing.	6/26/2014
Ynavarrette	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1880' is 899 PSI 1880'-6180' is 3278 PSI 6180'-10998' is 5261 PSI	6/26/2014
Ynavarrette	C-102 and horizontal drilling diagram will follow by mail.	6/26/2014
20.20.000.000	Well will be drilled vertically to 10502'and then be kicked off at approxametly 10502' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 11250' MD (10980' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15810' MD (10998' TVD) where 5 1/2" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 490' FNL and 2123' FEL, 14-21S-33E. Deepest TVD is 10998' in lateral.	6/26/2014
pkautz	Potash questioner sent to BLM & SLO 06/30/2014	6/30/2014

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 188366

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-41971
105 S 4TH ST	Well:
ARTESIA , NM 88210	DATE BTB STATE COM #007H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water