### District I

1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210

Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 190618

Manufacturer

Cameron

One Co Midland 4. Property Code 308230	DPERATING LLC oncho Center d, TX 79701		operty Name CTA STATE (	сом			3	2. OGRID Number 229137 3. API Number 30-015-4257	'8		
Midland 4. Property Code 308230	d, TX 79701	5. Pr		сом				30-015-4257	'8		
308230		5. Pr		сом			6	10/-II NI-			
JL - Lot S	Section							005H	6. Well No. 005H		
JL - Lot S	Section			7. Su	rface Location						
	32	Township 18S	Range 30E	Lot Idn	Feet From 1980	N/S Line S	Feet From 190	E/W Line	County Eddy		
				8. Proposed	Bottom Hole Locat	tion					
UL - Lot L	Section 32	Township 18S	Range 30E	Lot Idn	Feet From 1980	N/S Line S	Feet From 330	E/W Line W	County Eddy		
				9. Po	ol Information						
SANTO NINO;BO	ONE SPRING			10 10 10	Standards de la completa			54600			
				Addition	al Well Information						
1. Work Type New W	/ell	12. Well Type OIL	13.	Cable/Rotary		14. Lesse Type State	15. Gr	ound Level Elevation 3410			
16. Multiple 17. Proposed Depth N 12902				18. Formation 19. Contractor Bone Spring			20. Sp	20. Spud Date 8/21/2014			
Depth to Ground wa	ater		Dis	tance from nearest from	esh water well		Distan	ce to nearest surface water	er		

### We will be using a closed-loop system in lieu of lined pits

Double Ram

21 Proposed Casing and Cement Program

	21. Floposed casing and cement Flogram						
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
	Surf	17.5	13.375	48	450	400	
5	Int1	12.25	9.625	36	2000	650	grand to the
	Prod	8.75	5.5	17	12902	1800	1900

## Casing/Cement Program: Additional Comments

Plan to drill a 17-1/2" hole to 450' with Fresh Water. Run 13-3/8", 48#, J-55 csg and cmt to surface. Drill 12-1/4" hole to 2000' with Brine, and run 9-5/8", 36# J55 and cement to surface. Drill 8-3/4" vertical & curve. Drill a 7-7/8" lateral with cut brine to approx 12,902'MD. Run 5-1/2", 17#, P-110 csg and cement to 1,900'.

22. Proposed Blowout Prevention Program Working Pressure

3000

Test Pressure

3000

knowledge and b	I have complied with 19.15.14.9 (A)			OIL CONSER	RVATION DIVISION
Signature:					
Printed Name:	rinted Name: Electronically filed by Diane Kuykendall			Randy Dade	
Title:	Production Reporting Mgr	Title:	District Supervisor		
Email Address:	ddress: dkuykendall@conchoresources.com			8/13/2014	Expiration Date: 8/13/2016
Date:	8/12/2014	Conditions of App	roval Attached		

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

# WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-015-42578	54600	SANTO NINO;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
308230	CTA STATE COM	005H
7. OGRID No.	8. Operator Name	9. Elevation
229137	COG OPERATING LLC	3410

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
	32	18S	30E	*********	1980	S	190	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 32	Township 18S	Range 30E	Lot Idn	Feet From 1980	N/S Line S	Feet From 330	E/W Line W	County Eddy
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code			15. Order No.		

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

2	THE DIVISION
	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  E-Signed By: Diane Kuykendall
	Title: Production Reporting Mgr
0	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
	Surveyed By: Chad Harcrow Date of Survey: 6/18/2014
	Certificate Number: 17777

Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 190618

## PERMIT COMMENTS

Operator Name and Address:	API Number:		
COG OPERATING LLC [229137]	ACCURACY SALES CO.	30-015-42578	
One Concho Center	Well:	White Control of the	
Midland, TX 79701		CTA STATE COM #005H	

Created By	Comment	Comment Date
	OIL: COG Operating has conducted a review to determine if an H2S contingency plan is required for the above referenced well. We were able to conclude that any potential hazardous volume would be minimal. H2S concentrations of wells in this area from surface to TD are low enough; therefore we do not believe that an H2S Contingency Plan would be necessary.	8/12/2014
CSHAPARD	Land s/S	8/13/2014

Form APD Conditions

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PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: COG OPERATING LLC [229137]	API Number: 30-015-42578
One Concho Center	Well:
Midland, TX 79701	CTA STATE COM #005H

OCD Reviewe	r Condition
CSHAPARI	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh
EXAMPLE DESCRIPTION	water zone or zones and shall immediately set in coment the water protection string