Cubmit within 45 days of wall as	ampletion			_		T.		Revised November 6, 2013	
Submit within 45 days of well completion State of New Mexico						1. WELL API NO.			
Energy, Minerals and Natural Resources						30-015-42337			
Oil Conservation Division 1220 S. St Francis Dr.						2. Well Name: AAO FEDERAL #024			
Santa Fe, NM 87505						3. Well Number: 024			
HYDRAULIC FRACTURING FLUID DISCLOSURE						Surface Hole Location: Unit:A Lot:1 Section:1 Township:18S Range:27E Feet from:984 N/S Line:N			
⊠ Original						Feet from: 243 E/W Line: E			
□ Amendment						Feet from:984 N/S Line:N Feet from:243 E/W Line:E 6. latitude: longitude:			
						32	2.7805098203317	-104.224351086857	
						7. County:	dy		
Operator Name and Address: APACHE CORP 303 Veterans Airpa Suite 3000 Midland 79705					9. OGRID:	873	10. Phone Number:	432-818-1062	
11. Last Fracture Date: 7/8/2014 Frac Performed by: Baker Hughes 12. Pr						tion Type: O			
13. Pool Code(s): 96836 14. Gross						ractured Interval: 3,418 ft to 4,315 ft			
15. True Vertical Depth (TVD): 16. 4,315 ft						/olume of Fluid Pumped: 233,058 gals			
17. Total Volume of Re-Use Water Pumped: 18. Pero						of Re-Use Water in Fluid Pumped:			
N/A 19. HYDRAULIC FLUID	COMPOSITION A	ND CONCENTRA	ATION:		No.	ot Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic	cal Abstract	Maximum Ingredient		Maximum Ingredient	
	Table To		6. A. B	Service #		Concentration in Additive (% by mass)		Concentration in HF Fluid (% by mass)	
Water Activator, 330 gal tote	Operator Baker Hughes	Carrier Activator	Water Alcohols, C12-14-	7732-18-5 84133-50-6			100% 70%	86.04378% 0.01307%	
Activator, 330 gar tote	baker nugries	Activator	Secondary, Ethoxylated			15.5.5			
Alpha 125	Baker Hughes	Biocide	Methanol Glutaraldehyde	67-56-1 111-30-8			50% 30%	0.00934% 0.00823%	
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0			100%	0.00089%	
GBW-15L ClayTreat 4390	Baker Hughes Baker Hughes	Breaker Clay Control	Enzyme solution Non-hazardous	Trade Secret NA			100% 100%	0.0041% 0.05196%	
	baker nugnes	Clay Control	ingredients (non- MSDS level ingredients are disclosed as dissociated components)				100%		
XLW-10A	Baker Hughes	Crosslinker	Ethylene Glycol Sodium Hydroxide	107-21-1 1310-73-2		30% 10%		0.04073% 0.01358%	
2000		AV. 108 C. 30	Sodium Tetraborate Decahydrate	1303-96-4		30%		0.04073%	
GW-4	Baker Hughes	Gelling Agent	Guar Gum	9000-30-0 Trada Carret			100%	0.22361%	
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants Propylene Glycol	Trade Secret 57-55-6			50% 30%	0.04062% 0.02437%	
Sand, Brown, 16/30	Baker Hughes	Proppant	Crystalline Silica	14808-60-7		100%		11.15537%	
SiberProp, 16/30	Baker Hughes	Proppant	(Quartz) Quartz (SiO2)	14808-60-7		100%		2.14402%	
InFlo 250G, 330 gl tote	Baker Hughes	Surfactant	Methanol	67-56-1		i s	30%	0.02271%	
			Mixture of Surfactants Water	Trade Secret 7732-18-5			50% 30%	0.03784% 0.02271%	
Ingredients shown above are	е		Choline Chloride	67-48-1			0%	0.0389701%	
subject to 29 CFR 1910			Methanol	67-56-1			0%	6.86E-05%	
20. I, as Operator, hereby certify t	hat the information shown	on this disclosure form is	Water true and complete to the best	7732-18-5 of my knowledge s	and belief.		0%	0.0633137%	
Signed Electronically Printed Name: Paige Futrell Title: Regulatory Analyst Date: 8/15/2014 Title: Regulatory Analyst									
E-mail Address: paige_futrell@apachecorp.com_ NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									
ze eeee require are repor	- S			_ seesor regaine	Portung of	- Die or pie	- J		