

Submit within 45 days of well completion	<div>State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505</div>	Revised November 6, 2013				
		1. WELL API NO: 30-015-32848				
		2. Well Name: JACKSON A #026				
		3. Well Number: 026				
<div>HYDRAULIC FRACTURING FLUID DISCLOSURE</div> <div><input checked="" type="checkbox"/> Original</div> <div><input type="checkbox"/> Amendment</div>		4. Surface Hole Location: Unit: I Lot: I Section: 13 Township: 17S Range: 30E Feet from: 2410 N/S Line: S Feet from: 990 E/W Line: E				
		5. Bottom Hole Location: Unit: I Lot: I Section: 13 Township: 17S Range: 30E Feet from: 2410 N/S Line: S Feet from: 990 E/W Line: E				
		6. Latitude: 32.833797 longitude: -103.920026				
		7. County: Eddy				
8. Operator Name and Address: BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102		9. OGRID: 3080	10. Phone Number: 817-332-5108			
11. Last Fracture Date: 7/17/2014 Frac Performed by: CUDD		12. Production Type: O				
13. Pool Code(s): 96831		14. Gross Fractured Interval: 4,664 ft to 4,758 ft				
15. True Vertical Depth (TVD): 5,100 ft		16. Total Volume of Fluid Pumped: 693,289 gals				
17. Total Volume of Re-Use Water Pumped: 0 gals		18. Percent of Re-Use Water in Fluid Pumped: %				
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:						
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)
Water	Yates	Carrier / Base Fluid		7732-18-5	100%	95.58273%
Sand	Cudd	Proppant	Silicon Dioxide	14808-60-7	100%	4.31977%
B-15	Water Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8	20%	0.0018%
FR-601	SNF	Friction Reducer	Water	7732-18-5	80%	0.00721%
			Copolymer of acrylamide and sodium acrylate	25987-30-8	10%	0.00307%
			Isoparaffinic Solvent	64742-47-8	10%	0.00307%
			Water	7732-18-5	60%	0.01841%
			Nonylphenol	9016-45-9	10%	0.00307%
SI-106	Oilfield Solutions, Inc.	Scale Inhibitor	Sorbitan Monooleate	1338-43-8	10%	0.00307%
			Hydrochloric Acid	6747-01-0	100%	0.05779%
			Phosphonate Compound	Proprietary	60%	0.03468%
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.						
Signature: <u>Signed Electronically</u>		Printed Name: <u>Leslie Garvis</u>		Title: <u>Regulatory Coordinator</u>		
Date: <u>8/27/2014</u>						
E-mail Address: <u>lgarvis@burnettoil.com</u>						

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.