<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone;(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone;(505) 334-6178 Fax:(505) 334-6170
District IV

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

State of New Mexico **Energy, Minerals and Natural Resources** 

Oil Conservation Division

		APPLICA II	ON FOR PERMIT	IO DRILL, RE	E-EN IER, DEEP	EN, PLUGBAC	K, OR ADD A ZO	NE		
Operator Name     GMT	and Address EXPLORATION (	OMPANY LLC					2. OGF	260511		
	Broadway er, CO 80202						3. API	Number 30-025-42083		
4. Property Code 3136	34	5. 1	Property Name APPLE GAP 36	STATE COM			6. Well	No. 002H		
5	518	502	2	7. Su	rface Location	<u> </u>	200	57.6	376	
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	Loo

8. Proposed Bottom Hole Location

	or reposed Bettern note Levadon								
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	36	22S	34E	N	330	S	1670	W	Lea

#### 9. Pool Information

#### OJO CHISO; BONE SPRING, SOUTH 97293

#### **Additional Well Information**

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3429
16. Multiple N	17. Proposed Depth 15574	18. Formation Wolfcamp	19. Contractor	20. Spud Date 10/5/2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### ■ We will be using a closed-loop system in lieu of lined pits

#### 21. Proposed Casing and Cement Program

	Entropossa sasing and comment regian								
	Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
100	Surf	17.5	13.375	54.5	1750	456	0		
15	Int1	11	8.625	43.5	4950	1156	0		
	Prod	8.5	5.5	20	15574	2510	4000		

### Casing/Cement Program: Additional Comments

#### 22 Dronosed Blowout Drevention Drogram

42. A 14 M 15 M	ZZ. Floposed Blowout Fleve	ittori Frogram	2.00
Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONSERVATIO	N DIVISION
Printed Name:	Electronically filed by Marissa Walt	ters	Approved By:	Paul Kautz	3
Title: Pertotech		Title:	Geologist		
Email Address: mwalters@gmtexploration.com			Approved Date:	8/29/2014	Expiration Date: 8/29/2016
Date: 8/29/2014 Phone: 303-586-9275			Conditions of Appr	oval Attached	

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42083	2. Pool Code 97293	3. Pool Name OJO CHISO;BONE SPRING, SOUTH					
4. Property Code 313634	5. Property Name APPLE GAP 36 STATE COM	6. Well No. 002H					
7. OGRID No. 260511	8. Operator Name GMT EXPLORATION COMPANY LLC	9. Elevation 3.420					

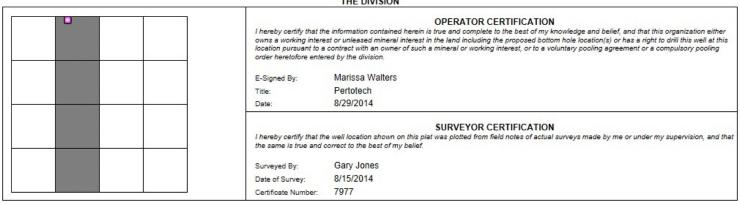
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
C	36	22S	34E		99	N	1670	W	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
N	36	228	34E	N	330	S	1670	W	Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code Communi			15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191621

## PERMIT COMMENTS

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-42083
1560 Broadway	Well:
Denver, CO 80202	APPLE GAP 36 STATE COM #002H

Created By	Comment	Comment Date
mwalters	C102 to follow via email.	8/29/2014

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 191621

## PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
GMT EXPLORATION COMPANY LLC [260511]	30-025-42083
1560 Broadway	Well:
Denver, CO 80202	APPLE GAP 36 STATE COM #002H

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Will require a administrative order for non-standard location prior to placing the well on production.
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water