Submit within 45 days of well co	45 days of well completion State of New Mexico					Revised November 6, 2013			
	Energy, Minerals and Natural Resource				IIICAS	1. WELL API NO. 30-025-41008			
							3100 3 11 11 11 11 11		
Oil Conservation Division						2. Well Name: RUBY FEDERAL #012			
1220 S. St Francis Dr.						3. Well Number:			
Santa Fe, NM 87505						012			
HYDRAULIC FF	RACTU	RING FLUID				Surface Hole Lo Unit:K Lot:K		ownship:17S Range:32E	
DISCLOSURE						Feet from: 1330	N	l/S Line:S	
⊠ Original						Feet from: 1705 5. Bottom Hole Loc		/W Line:W	
□ Amendment						Unit:K Lot:K Feet from:1330		ownship:17S Range:32E //S Line:S	
Amendment						Feet from: 1705	E	/W Line:W	
						6. latitude: 32.83	310402457323	longitude: -103.808967359065	
						7. County: Lea			
								505.000.0540	
Operator Name and Address: CONOCOPHILLIPS		IY			9. OGRID:	217817	10. Phone Numb	er: 505-326-9518	
3401 E. 30th Street Farmington 87402									
11. Last Fracture Date: 6/11/2013 Frac Performed by: J4 12. Prod						Туре:			
13. Pool Code(s):					O 14. Gross Fra	Fractured Interval:			
44500 15. True Vertical Depth (TVD):						4,765 ft to 5,130 ft			
6,908 ft			36			62,920 gals			
17. Total Volume of Re-Use Water N/A			of Re-Use Water in Fluid Pumped: Not Disclosed						
19. HYDRAULIC FLUID	COMPO	SITION AND CONCENTRA	ΠON:	our belancement	100.0000 10	500 40 20 20	29000	3 30 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredi Concentration in		Maximum Ingredient Concentration in HF Fluid (% by	
Water	Customer	r Carrier	Water	7732-18-5		mass) 100%		mass) 79.05065%	
15% HCL	Trican	Carrier	Hydrochloric acid	7647-01-0		15%		0.437%	
White 20/40	Trican	Proppant	Crystalline silica: Quartz (SiO2)	14808-60-7		100%		14.77021%	
AcFrac SB Excel, 20/40	Trican	Proppant	Crystalline silica:	14808-60-7			100%	2.27856%	
mesh			Quartz (SiO2) Phenolic resin	Proprietary			1%	0.02279%	
100 Mesh, Bulk (over 20K	Trican	Proppant	Crystalline silica:	14808-60-7			100%	0.21037%	
lbs)* LCLM-30 (Borate	Trican	Crosslinker	Quartz (SiO2) Potassium	16481-66-6			99.8%	0.11603%	
Crosslinker)			Metaborate	407.24.4		-	250/	0.020070/	
			Ethylene Glycol Potassium hydroxide	107-21-1 1310-58-3			25% 25%	0.02907% 0.02907%	
S-15 (Surfactant)	Trican	Surfactant	Alcohol alkoxylate	Proprietary			20%	0.01669%	
BXL-A (Breaker Intensifier)	Trican	Breaker Activator	Methanol Triethanolamine	67-56-1 102-71-6			20% 70%	0.01669% 0.05229%	
			Diethanolamine	111-42-2		0.	1%	0.00075%	
AcTivator	Trican	Resin Activator	Alcohols, C12-14- secondary,	84133-50-6			70%	0.04222%	
			ethoxylated	07.50.4			500/	0.000400/	
			Methanol Polyethylene glycol	67-56-1 25322-68-3			50% 5%	0.03016% 0.00302%	
pH-11 (pH Buffer)	Trican	pH Buffer	Potassium carbonate	584-08-7		ē .	38%	0.02124%	
Bactron K-31	Customer	r Biocide	Potassium hydroxide Gluteraraldehyde	1310-58-3 111-30-8			13% 25%	0.00727% 0.01331%	
Third Party Fluid	Customer	Г	Third Party Fluid	Proprietary			100%	0.05228%	
LAI-20 (Acid Inhibitor)	Trican	Acid Inhibitor	Methanol alcohol ethoxylate	67-56-1 Proprietary			31% 30%	0.00456% 0.00441%	
			surfactants			y			
			modified thiourea polymer	68527-49-1			30%	0.00441%	
			n-olefins	Proprietary			10%	0.00147%	
FEAC-20 (Iron Control)	Trican	Iron Control	Prop-2-yn-1-ol Acetic acid	107-19-7 64-19-7			8% 45%	0.00118% 0.00549%	
		0.000	Citric acid	77-92-9			30%	0.00366%	
Encap LP (Low temp Breaker)	Trican	Breaker	ammonium persulfate	7727-54-0			75%	0.00783%	
			cured acrylic resin	Proprietary			16%	0.00167%	
			Crystalline silica: Quartz (SiO2)	14808-60-7			10%	0.00104%	
			Talc	14807-96-6			2%	0.00021%	
WBO-2 (Breaker)	Trican	Breaker	Sodium Persulfate Silica, Amorphous	7775-27-1 112926-00-8			100% 0%	0.00718% 0%	
			Water	7732-18-5			0%	0%	
			guar gum Phenolic resin	9000-30-0 Proprietary			0% 0%	0% 0%	
	hat the inform	ation shown on this disclosure form is tru			nd belief.	I .		076	
Signature: Signed El	lectronically	Printed Name:	Rhonda S Rogers	ż		Staff Title: Techi	Regulatory		
Date: 9/2/2014						Tiue. Tecili	om	_	
The state of the s	rogers@co	nocoPhillips.com							
NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									

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