Submit within 45 days of well completion State of New Mexico						Revised November 6, 2013				
						1. WELL API NO. 30-025-41023				
Energy, Minerals and Natural Resources						30-0.	25-41023			
Oil Conservation Division						2. Well Name: NORWAY STATE #001				
1220 S. St Francis Dr.						NOR	WAY STATE #0	01		
						3. Well Number:				
Santa Fe, NM 87505						001				
HYDRAULIC FRACTURING FLUID						4. Surface Hole L Unit:J Lot:J		ownship:21S	Range:36E	
DISCLOSURE						Feet from:2307 Feet from:2310	, N	//S Line:S //W Line:E	Range.30E	
⊠ Original						5. Bottom Hole L Unit:J Lot:J		ownship:21S	Range:36E	
□ Amendment						Feet from:2307 N/S Line:S				
						Feet from:2310 E/W Line:E 6. latitude: longitude:				
						6. latitude: longitude: 32.4344219356505 -103.217895276103				
						7. County: Lea				
Operator Name and Add	leage:				9. OGRID:	13837	10. Phone Number	E-	75-748-1288	
MACK ENER PO Box 960 11344 Loving	RGY CORP gton Hwy				9. OGRID:	13637	10. Phone Numbe	er: D	75-746-1288	
Artesia 88211 11. Last Fracture Date: 9/9/2014 Frac Performed by: Elite Well Services 12.						on Type:				
13 (12) (13) (13) (14) (15) (15) (15) (15) (15) (15) (15) (15) (15) (15) (15) (15) (15) (15)					0	0				
13. Pool Code(s): 96850						14. Gross Fractured Interval: 6,579 ft to 6,777 ft				
15. True Vertical Depth (TVD): 6,777 ft					18. Total Volume of Fluid Pumped: 1,025,514 gals					
17. Total Volume of Re-Use Water Pumped: N/A					18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed					
	UID COMPOSITIO	N AND CONCENTRA	TION:				No.	111		
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #			dient n Additive (% by	Maximum Ing Concentration mass)	redient n in HF Fluid (% by	
Water	Customer	Carrier/Base Fluid	Water	7732-18-5		100%			95.39865%	
Sand (Proppant) Plexcide 24L	US Silica Chemplex	Proppant Biocide	Silica Substrate Tetrahydro-3	14808-60-7 533-74-4		100%			4.48238% 0.00706%	
	Make		Dimethyl 2H	14(1)		14 (4)		1		
Plexslick 953	Chemplex	Friction Reducer	Friction Reducer Alcohol Ethoxylate Proprietary Surfactants			8% 0.0		0.0063%		
			Hydrotreated Petroleum Distillate	64742-47-8		30%			0.02363%	
			Polyacrylamide-co- Acrytic Acid	9003-06-9			31%	1	0.02441%	
Greenhib 679	Chemplex	Scale Inhibitor	Glycerine	56-81-5 Proprietary			35%		0.00378%	
			Proprietary			35%			0.00378%	
20 Les Operates hereby	sortify that the information sh	nown on this disclosure form is tru	Water	7732-18-5	and balisf		30%		0.00324%	
	ned Electronically	Printed Name: Deana	V/ N. N. W. W. W. W.	or my knowledge s	and benefi.	Title: Produc	tion Clerk			
	0/2014	Times Name. Dount				Tile. 1 Todat	a.c., Ololik			
	nap@mackenergycorp.	com								
dea									100 - 60 - 60 - 60 - 60 - 60 - 60 - 60 -	

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.