						T:		Revised November 6, 2013	
Submit within 45 days of well completion State of New Mexico						1. WELL API NO.			
Energy, Minerals and Natural Resources					30-015-33125				
Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						2. Well Name: GISSLER B #033			
						3. Well Number: 033			
									HYDRAULIC FRACTURING FLUID DISCLOSURE
⊠ Original						Feet from:221: 5. Bottom Hole L		:/W Line:W	
□ Amendment						Unit:F         Lot:F         Section:14         Township:17S         Range:30E           Feet from:2195         N/S Line:N           Feet from:2215         E/W Line:W			
						6. latitude:	8357485295238	longitude: -103.944030428248	
						7. County:			
							Eddy		
Operator Name and Address:					9. OGRID:	3080	10. Phone Number	: 817-332-5108	
BURNETT OIL CO INC Burnett Plaza, Suite 1500 801 Cherry St., Unit 9 Fort Worth 76102									
11. Last Fracture Date: 8/29/2014 Frac Performed by: CUDD 12. Productio						1 Type:			
13. Pool Code(s): 14. Gross Fra						ctured Interval:			
96718 5,						115 ft to 5,881 ft			
15. True Vertical Depth (TVD): 16. Total Volu 5,100 ft 1.						935,581 gals			
17. Total Volume of Re-Use Water Pumped: 18. Percent o						Re-Use Water in Fluid Pumped:			
0 gals % 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							32 - 1	-	
Trade Name Supplier		Purpose	Ingredients	(CAS #) Chemic	and Abetract	Maximum Ingre	dient	Maximum Ingredient	
Trade Name Supplier		uipose	ingredients	Service #	oal Abstract		in Additive (% by	Concentration in HF Fluid (% by mass)	
Water Yates		Carrier / Base Fluid		7732-18-5			100%	95.19046%	
Sand CUDD		Proppant	Silicon Dioxide	14808-60-7		5	100%	4.4233%	
B-15 Water S	Science Tech	Biocide	Tetrakis (hydroxymethyl) phosphonium sulfate	55566-30-8		10.00		0.00207%	
AGA-380 Chemp	lex, L.C.	Acid Gellant	Water Acetic Acid	7732-18-5 64-19-7			80% 1%	0.00828%	
AGA-360 Chemp	nex, L.C.	Acid Geliani	Sodium Bisulfite (Trade Secret)	7631-90-5		64%		0.00013%	
di periodi			Petroleum Distillate	64742-47-8			35%	7E-05%	
FR-601 SNF		Friction Reducer	Copolymer of acrylamide and sodium acrylate	25987-30-8			10%	0.01068%	
			Isoparaffinic Solvent				10%	0.01068%	
			Water Nonviphenol	7732-18-5 9016-45-9			60% 10%	0.0641% 0.01068%	
			Sorbitan Monooleate	1338-43-8		~	10%	0.01068%	
15% Hydrochloric Acid Reager	nt :	Scale Dissolver	37% Hydrochloric Acid	7647-01-0			15%	0.03172%	
I-112 Chemp	lex,L.C.	Acid Corrosion	Water Methanol	7732-18-5 67-56-1			85% 49.6%	0.17973% 8E-05%	
Chemp		Inhibitor	Propargyl Alcohol	107-19-7			49.0%		
	4	Non-emulsifier	Methanol	67-56-1			50%	9E-05%	
FE-360 Chemp	olex, L.C.	Iron Control Additive	Cupric Chloride Dihydrate Thioglycol	10125-13-0 60-24-2			7% 80%	5E-05% 0.00052%	
SI-106 Oilfield	Solutions,	Scale Inhibitor	Hydrochloric Acid	6747-01-0			100%	0.05641%	
Inc.			Phosphonate Compound	Proprietary			60%	0.03385%	
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.									
Signature: Signed Electronically Printed Name: Leslie Garvis Title: Regulatory Coordinator  Date: 9/16/2014  E-mail Address: Igarvis@burnettoil.com									
E-mail Address: Igarvis@burnettoil.com  NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.									