Submit within 45 da	ys of well completion	Stat	State of New Mexico				Revised November 6, 2013			
						1. WELL API NO.				
Energy, Minerals and Natural Resources Oil Conservation Division						30-015-39453 2. Well Name:				
										1220 S. St Francis Dr.
1						3. Well Number: 003				
Santa Fe, NM 87505						003				
HYDRAULIC FRACTURING FLUID DISCLOSURE						I. Surface Hole Lo Unit:K Lot:K Feet from:1650 Feet from:2310	Section: 7 Tov N/S	rnship:18S Ra Line:S / Line:W	inge:27E	
						5. Bottom Hole Lo	cation:			
□ Amendm	ent					Unit:K Lot:K Feet from:1650 Feet from:2310	N/S	vnship:18S Ra Line:S / Line:W	inge:27E	
						6. latitude:		ongitude:	027000022	
					-	32.7: 7. County:	596133855979	-104.319	027899032	
						Eddy				
	OCK RESOURCES II-A gby Street 00	A, L.P.			9. OGRID:	277558	10. Phone Numbe	r: 713-29	92-9517	
11. Last Fracture Date: 9/12/2014 Frac Performed by: ELITE 12. Produ						ion Type:				
13. Pool Code(s): 14. Gro 51120						ractured Interval: 4,052 ft to 4,646 ft				
						lume of Fluid Pumped:				
4,750 ft 17. Total Volume of Re-Use Water Pumped:					757,764 gals 18. Percent of Re-Use Water in Fluid Pumped:					
0 gals	C EL LIID COMPOS	SITION AND CONCENTE	PATION:		%		52			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #		Maximum Ingredient Concentration in Additive (% by mass)		Maximum Ingredient Concentration in HF Fluid (% by mass)		
SAND	US SILICA	PROPPANT	SILICON DIOXIDE	14808-60-7			100%	,	6.47979%	
HYDROCHLORIC		ACIDIZING	HYDROCHLORIC ACID	7647-01-0			38.8%		0.17983%	
4-N-1	CHEMPLE	X IRON CONTROL	ACETIC ACID	64-19-7			80%		0.0028%	
PLEXCIDE 24L	CHEMPLE	X BIOCIDE	METHANOL TETRAHYDRO-3,DIMETHYL-	67-56-1 L- 533-74-4			10% 24%		0.00035%	
			2H							
PLEXSLICK 953	CHEMPLE	X FRICTION REDUCER	ALCOHOL ETHOXYLATE SURFACTANTS	TRADE SECRET		8%			0.00496%	
			HYDROTREATED PETROLEUM DISTILLATE	64742-47			30%		0.01859%	
			POLYACRYLAMIDE-CO- ACRYTIC ACID	9003-06-9		31%			0.01921%	
GREENHIB 679	CHEMPLEX	X SCALE INHIBITOR		56-81-5			35%		0.01762%	
OOM FOODD 2	BAKER	SCALE INHIBITOR	TRADE SECRET	TRADE SECRET			35%		0.01762%	
SCALE SORB 3	BAKEK	SCALE INHIBITOR	DIATOMACEOUS EARTH, CALCINED AMINO ALKYL	91053-39-3 TRADE SECRET			69% 30%		0.00304%	
			PHOSPHONIC ACID	N. alia Assissa			E.5385			
			PHOSPHONIC ACID	13598-36			1%		4E-05%	
20. Las Operator he	reby certify that the informs	ation shown on this disclosure form i	CRYSTALLINE SILICA s true and complete to the best of my	14808-60			1%		4E-05%	
Signature:	hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief. Signed Electronically Printed Name: Mike Pippin Title: Consultant									
Date:	9/18/2014									
E-mail Address:	mike@pippinllc.com									
		tion beyond MSDS data as describe	ed in 29 CFR 1910.1200. NMOCD doe	s not require	the reporting or di	sclosure of propri	etary, trade secret or	confidential busines	s information.	