| Submit within 45 days of well completion   |  |   |   |                                    |              | Revised November 6, 2013                            |   |                                       |                          |  |
|--|--|---|---|------------------------------------|--------------|---|---|---------------------------------------|--------------------------|--|
| oddine want 40 days of the   | - Completion   | State of New Mexico<br>Energy, Minerals and Natural Resources |   |                                    |              | 1. WELL API NO.<br>30-025-41892                     |   |                                       |                          |  |
|  | Ene  |   |   |                                    |              |   |   |                                       |                          |  |
| Oil Conservation Division<br>1220 S. St Francis Dr.<br>Santa Fe, NM 87505  |  |   |   |                                    |              | 2. Well Name:<br>SOUTHEAST MALJAMAR GB/SA UNIT #132 |   |                                       |                          |  |
|  |  |   |   |                                    |              | 3. Well Number:<br>132                              |   |                                       |                          |  |
| HADDVIIIIC   | EDACTI IDING   | ILLIID  | 1000  |                                    |              | 4. Surface Hole Lo                                  | cation:   |                                       | 2.2 (1.15)               |  |
| HYDRAULIC FRACTURING FLUID DISCLOSURE  |  |   |   |                                    |              | Unit:J Lot:J<br>Feet from:2197<br>Feet from:2255    | N<br>E  | ownship:17S<br>/S Line:S<br>/W Line:E | Range:33E                |  |
| ⊠ Original   |  |   |   |                                    |              | 5. Bottom Hole Lo<br>Unit:J Lot:J                   | Section:32 To                                       | ownship:17S                           | Range:33E                |  |
| □ Amendment  |  |   |   |                                    |              |   | Feet from:2197 N/S Line:S Feet from:2255 E/W Line:E |                                       |                          |  |
|  |  |   |   |                                    |              | 6. latitude:  |   | longitude:                            |                          |  |
|  |  |   |   |                                    |              |   | 32.7897738769403 -103.684086678877 7. County:       |                                       |                          |  |
|  |  |   |   |                                    |              | Lea   |   |                                       |                          |  |
| Operator Name and Address:   |  |   |   |                                    |              | 298299  | 10. Phone Numb                                      | er {                                  | 817-334-7842             |  |
| CROSS TIMBER<br>400 West 7th Sti<br>Fort Worth 7507  |  | 9. OGRID:   |   | 200200                             |              |   |   |                                       |                          |  |
| 7.11.71.11.11.11.11  |  |   |   |                                    |              | on Type:  |   |                                       |                          |  |
| 13. Pool Code(s):  |  | O<br>14. Gross Fractured Interval:                            |   |                                    |              |   |   |                                       |                          |  |
| 43329  |  |   | 4,481 ft to 4,546 ft 16. Total Volume of Fluid Pumped:          |                                    |              |   |   |                                       |                          |  |
| 15. True Vertical Depth (TVD):<br>4.826 ft   |  |   |   | me of Fluid Pumped:<br>13,610 gals |              |   |   |                                       |                          |  |
| 17. Total Volume of Re-Use Wa  |  |   | 18. Percent o   | f Re-Use Water in Fl               | uid Pumped:  |   |   |                                       |                          |  |
| 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:   |  |   |   |                                    |              | ot Disclosed  |   |                                       |                          |  |
| Trade Name   | Supplier   | Purpose   | Ingredients   | (CAS#) Chemi                       | cal Abstract | Maximum Ingredient Maximum Ingredient               |   |                                       |                          |  |
| 7.3(2)(1.3(1.0))   | 700 (1000)   | 1000  | Allanda   | Service #                          | Service #    |   | Additive (% by                                      |                                       | n in HF Fluid (% by      |  |
| FRESHWATER   | XTO  | FRAC BASE   | WATER   | 7732-18-5                          |              | mass) 100%  |   | massy                                 | 86.0543578%              |  |
| 16/30 WHITE SAND   | GOFRAC LLC   | PROPPANT  | SAND  | 14808-60-7                         |              | 100%  |   |                                       | 12.2354475%              |  |
| LFC-G4   | INDEPENDENCE<br>OILFIELD   | GEL   | PROPRIETARY<br>POLYMER  | 64742-96-7                         |              |   | 60%   | 0.3862771%                            |                          |  |
|  | CHEMICALS  |   | SOLVENT<br>NAPHTHA, (PETRO)<br>HEAVY ALIPHATIC                  |                                    |              | 60%   |   | 1                                     | 0.3862771%               |  |
| HYDROCHLORIC ACID  | REAGENT  | ACID  | HYDRCHLORIC   | 7647-01-0                          | 7647-01-0    |   | 15%   |                                       | 0.1219918%               |  |
| 10.1%-15.0% HCL<br>CLAYMAX   | CHEMPLEX   | CLAY STABILIZER   | CHOLINE<br>CHLORIDE   | 67-48-1                            |              |   | 63%   |                                       | 0.0668189%               |  |
| ECOFLOW-NE   | INDEPENDENCE   | NON EMULOIFIED  | WATER   | 7732-18-5<br>7732-18-5             |              | ,   | 38%<br>85%  |                                       | 0.0403035%               |  |
| ECOFLOW-NE   | OILFIELD   | NON-EMULSIFIER  | WATER<br>PROPRIETARY  | PROPRIETARY                        |              | 8%  |   |                                       | 0.0701137%<br>0.0065989% |  |
|  | CHEMICALS  |   | METHANOL  | 67-56-1                            |              | 4%  |   |                                       | 0.0032995%               |  |
|  |  |   | PROPRIETARY   | PROPRIETARY                        |              | 2%  |   |                                       | 0.0016497%               |  |
|  |  |   | BLEND<br>TURPENE  | 5989-27-5                          |              | lv.   | 1%  | -                                     | 0.0008249%               |  |
| B-1203   | INDEPENDENCE   | BIOCIDE   | WATER   | 7732-18-5                          |              | 86%   |   |                                       | 0.0395862%               |  |
|  | OILFIELD   |   | GLUTARALDEHYDE  |                                    |              | 12.5%   |   |                                       | 0.0057538%               |  |
|  | CHEMICALS  |   | DIDECYLE<br>DIMETHYL<br>AMMONIUM<br>CHLORIDE                    | 7173-51-5<br>68424-85-1            |              |   | 1.8%  |                                       | 0.0008285%               |  |
|  |  |   | ALKYL DIMETHYL<br>BENZYL<br>AMMONIUM<br>CHLORIDE                |                                    |              |   | 1.03%   |                                       | 0.0005984%               |  |
|  |  |   | ETHANOL   | 64-17-5                            |              | 0.8%  |   |                                       | 0.0003452%               |  |
| GREENFLUSH   | CHEMPLEX   | CLEANER   | HYDROTREATED  | PRIPRIETARY                        |              |   | 99%   |                                       | 0.0152853%               |  |
|  |  |   | PETROLEUM<br>DISTILLATE<br>ALCOHOL<br>ETHOXYLATE<br>SURFACTANTS |                                    |              |   | 10%   |                                       | 0.001544%                |  |
| AMMONIUM PERSULFA  | TE CHEMPLEX  | ACTIVE BREAKER  | AMMONIUM  | 7727-54-0                          |              |   | 100%  |                                       | 0.0022692%               |  |
| 7/8" MR BIO SEALERS  | CHEMPLEX   | FRAC DIVERTER   | PERSULFATE<br>POLYLACTIDE<br>RESIN                              | 9051-89-2                          |              | 100%  |   |                                       | 0.0008332%               |  |
| 20. I, as Operator, hereby certif  | fy that the information shown  | on this disclosure form is tru                                |   | of my knowledge s                  | and belief.  |   |   | 1                                     |                          |  |
| A TOTAL OF THE PARTY OF THE PAR | The state of the s | inted Name: Robbie A G  | rigg  |                                    |              | Title: Regulator                                    | y Compliance  |                                       |                          |  |
| Date: 9/18/20  |  |   |   |                                    |              |   |   |                                       |                          |  |
|  | mspartners.com   |   | <u> </u>  | According to the                   |              |   |   |                                       |                          |  |
| NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.   |  |   |   |                                    |              |   |   |                                       |                          |  |