

Submit within 45 days of well completion	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Revised November 6, 2013					
		1. WELL API NO: 30-015-42475					
		2. Well Name: OWL DRAW 22 W1AP FEDERAL COM #001H					
		3. Well Number: 001H					
HYDRAULIC FRACTURING FLUID DISCLOSURE <input checked="" type="checkbox"/> Original <input type="checkbox"/> Amendment		4. Surface Hole Location: Unit:P Lot:P Section:15 Township:26S Range:27E Feet from:230 N/S Line:S Feet from:660 E/W Line:E					
		5. Bottom Hole Location: Unit:P Lot:P Section:22 Township:26S Range:27E Feet from:660 N/S Line:S Feet from:660 E/W Line:E					
		6. latitude: longitude: 32.0354456471191 -104.171637847474					
		7. County: Eddy					
8. Operator Name and Address: MEWBOURNE OIL CO PO Box 5270 Hobbs 88241		9. OGRID: 14744		10. Phone Number: 575-393-5905			
11. Last Fracture Date: 9/16/2014 Frac Performed by: Baker Hughes		12. Production Type: G					
13. Pool Code(s): 98017		14. Gross Fractured Interval: 9,123 ft to 9,132 ft					
15. True Vertical Depth (TVD): 9,127 ft		16. Total Volume of Fluid Pumped: 5,579,952 gals					
17. Total Volume of Re-Use Water Pumped: N/A		18. Percent of Re-Use Water in Fluid Pumped: Not Disclosed					
19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:							
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemical Abstract Service #	Maximum Ingredient Concentration in Additive (% by mass)	Maximum Ingredient Concentration in HF Fluid (% by mass)	
Water	Operator	Carrier	Water	7732-18-5	100%	87.91467%	
HCl, 5.1 - 7.5%	Baker Hughes	Acidizing	Hydrochloric Acid	7647-01-0	7.5%	0.04179%	
Activator, 330 gal tote	Baker Hughes	Activator	Water	7732-18-5	92.5%	0.51539%	
			Alcohols, C12-14-Secondary, Ethoxylated	84133-50-6	70%	0.02672%	
Alpha 125	Baker Hughes	Biocide	Methanol	67-56-1	50%	0.01908%	
			Glutaraldehyde	111-30-8	30%	0.00703%	
GBW-5	Baker Hughes	Breaker	Ammonium persulphate	7727-54-0	100%	0.00283%	
CI-14	Baker Hughes	Corrosion Inhibitor	Fatty Acids	Trade Secret	10%	0.00014%	
			Methanol	67-56-1	100%	0.00137%	
			Olefin	Trade Secret	5%	7E-05%	
			Polyoxyalkylenes	Trade Secret	30%	0.00041%	
			Propargyl Alcohol	107-19-7	5%	7E-05%	
FRW-18	Baker Hughes	Friction Reducer	Petroleum Distillates	64742-47-8	30%	0.02288%	
Ferrotrol 280L	Baker Hughes	Iron Control	2-Mercaptoethanol	60-24-2	100%	0.00154%	
			Ammonium Hydroxide	1336-21-6	5%	8E-05%	
			Cupric Chloride	7447-39-4	5%	8E-05%	
NE-35, 330 gl tote	Baker Hughes	Non-emulsifier	Mixture of Surfactants	Trade Secret	50%	0.00072%	
			Propylene Glycol	57-55-6	30%	0.00043%	
Sand, White, 40/70	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	3.73291%	
Sand, White, 100 mesh	Baker Hughes	Proppant	Crystalline Silica (Quartz)	14808-60-7	100%	6.55339%	
Oil Plus	Baker Hughes	Proppant	Crystalline Silica: Quartz	14808-60-7	100%	0.99845%	
Flo-Back 40	Baker Hughes	Surfactant	Amphoteric Surfactant	Trade Secret	40%	0.02052%	
Ingredients shown above are subject to 29 CFR 1910			Ethoxylated Alcohol	Trade Secret	0%	0.001525%	
			Formaldehyde	50-00-0	0%	1.37E-05%	
			Hydrochloric Acid	7647-01-0	0%	1.37E-05%	
			Methanol	67-56-1	0%	5.86E-05%	
			Modified Thiorea	68527-49-1	0%	9.59E-05%	
			Polymer				
			Poly (acrylamide-co-acrylic acid)	Trade Secret	0%	0.0228757%	
			Salt	Trade Secret	0%	0.0038126%	
			Sodium Chloride	7647-14-5	0%	0.0153918%	
			Sorbitan Monooleate	Trade Secret	0%	0.0038126%	
Water	7732-18-5	0%	0.091824%				
20. I, as Operator, hereby certify that the information shown on this disclosure form is true and complete to the best of my knowledge and belief.							
Signature: Signed Electronically Printed Name: NM Young Title: Manager							
Date: 10/21/2014							
E-mail Address: rterrell@mewbourne.com							

NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.