<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 194599

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE	Ξ
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		APPLICA II	ON FOR PE	EKIMIT TO	DINILL, RE-E	N IEK, DEEPEN	, PLUGBACK	, OR ADD A ZON	Ε		
Operator Name     YATE	and Address S PETROLEUM C	ORPORATION						2. OGRID	Number 25575		
	4TH ST SIA , NM 88210							3. API Nur	mber 30-025-42205		
4. Property Code 5. Property Name TRUSS BUT STATE						6. Well No	001H				
					7. Surfa	ce Location					
UL - Lot O	Section 29	Township 22S	Range	35E	Lot Idn O	Feet From 200	N/S Line S	Feet From 1980	E/W Line	County	Lea

## 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	29	22S	35E	В	330	N	1980	E	Lea

#### 9. Pool Information

ROCK LAKE; BONE SPRING	52766

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3536
16. Multiple N	17. Proposed Depth 15113	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 11/1/2014
Depth to Ground water		Distance from nearest fresh water well	i.v	Distance to nearest surface water

#### ☐ We will be using a closed-loop system in lieu of lined pits

#### 21 Proposed Casing and Cement Program

	21.1 Toposcu cusing and coment Togram							
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC		
Surf	17.5	13.375	48	1955	1430	0		
Int1	12.25	9.625	36	6400	2070	0		
Prod	8.5	5.5	17	15113	1435	10346		
Prod	9.75	5.5	17	109/6	130	5900		

### Casing/Cement Program: Additional Comments

### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis Ha	ihn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	
Email Address:	Address: thahn@yatespetroleum.com			10/24/2014	Expiration Date: 10/24/2016
Date:	10/23/2014	Conditions of Approval Attached			

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 2320 S. S. Especie Dr. Scate Fo. NM 87558 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-025-42205	2. Pool Code 52766	3. Pool Name ROCK LAKE;BONE SPRING
4. Property Code 313821	Property Name     TRUSS BUT STATE	6. Well No. 001H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3536

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	29	22S	35E	0	200	S	1980	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot B	Section 29	Township 22S	Range 35E	Lot Idn B	Feet From 330	N/S Line N	Feet From 1980	E/W Line	County Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code	е		15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
	E-Signed By: Travis Hahn Title: Land Regulatory Agent Date: 10/23/2014
0	SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Surveyed By: Gary Jones  Date of Survey: 10/17/2014  Certificate Number: 7977

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194599

## PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42205
105 S 4TH ST	Well:
ARTESIA , NM 88210	TRUSS BUT STATE #001H

Created By	Comment	Comment Date
THAHN	C-102 and horizontal drilling diagram will follow.	10/23/2014
	Samples: 30' Sample to 6400', 10' Samples 6400'-TD. Logging: GR NEUTRON 30 DEG DEV TO SURF CSG, DENSITY 30 DEG DEV TO INTERM CSG, LATERLOG 30 DEG DEV TO INTERM CSG, CMR 30 DEG DEV TO INTERM CSG (SCHLUMBERGER TOOLS PLATFORM/HRLA/CMR). DST's: None. Coring: None. Mudlogging: On after surface casing.	10/23/2014
THAHN	MAXIMUM ANTICIPATED BHP (DEPTHS ARE TVD): 0'-1955' is 935 PSI, 1955'-6400' is 3395 PSI, 6400'-10567' is 5055 PSI	10/23/2014
0.0000000000000000000000000000000000000	Well will be drilled vertically to 10089'. Well will then be kicked off and directionally drilled at 12 degrees per 100' with a 8.75" hole to 10846' MD (10567' TVD). Hole size will then be reduced to 8 1/2" and drilled to 15113' MD (10504' TVD) where 5.5" casing will be set. Production casing will be cemented 500' into previous casing string. Penetration point of the producing zone will be encountered at 684' FSL and 1980' FEL, 29-22S-35E. Deepest TVD is 10567' in lateral.	10/23/2014

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Permit 194599

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42205
105 S 4TH ST	Well:
ARTESIA, NM 88210	TRUSS BUT STATE #001H

PERMIT CONDITIONS OF APPROVAL

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water