<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 194050

		AS CORPORATIO	N					2. OGRID Number 25078 3. API Number	
	and, TX 79701							30-021-20	0674
Property Code 3133		5. F	Property Name STATE 2028	8 36				6. Well No. 002	
				7 (	Surface Location				
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
F	36	20N	28E		2000	N	1980	W	Harding
	T	T=	1-		d Bottom Hole Lo		1	T	To 1
JL - Lot F	L - Lot Section Township Range F 36 20N 28E		Lot Idn F	Feet From 2000	N/S Line N	Feet From 198	E/W Line W	County Harding	
		1000000		9. [	Pool Information				
RAVO DOM	E CARBON DIOX	(IDE GAS 640		1-1-					96010
				Additio	nal Well Informati	on			
11. Work Type New Well 12. Well Type CO2				13. Cable/Rotary		14. Lease Type Private		15. Ground Level Elevation 5365	
		16. Multiple 17. Proposed Depth N 3800			19. C	19. Contractor		pud Date 10/31/2014	
6. Multiple	.,			18. Formation Tubb				10/31/2014	
6. Multiple N Pepth to Ground	water		00	Tubb Distance from nea	arest fresh water well	18	Distan	10/31/2014 e to nearest surface wat	er
16. Multiple N Depth to Ground	water	380	of lined pits	Tubb Distance from nea	casing and Cemen	t Program ng Depth 750	Distant Sacks of 50	e to nearest surface wate	Estimated TOC
6. Multiple N Pepth to Ground We will be u	water using a closed-lo	op system in lieu  Casing Siz	of lined pits	Tubb Distance from nes  21. Proposed C Casing Weight/ft	casing and Cemen	ng Depth	Sacks of	e to nearest surface wate	Estimated TOC
6. Multiple N Pepth to Ground We will be u	using a closed-lo Hole Size 12.25	op system in lieu  Casing Siz  9.625	of lined pits	Tubb Distance from nes  21. Proposed C Casing Weight/ft 36 15.5	casing and Cemen	ng Depth 750 800	Sacks of 50	e to nearest surface wate	Estimated TOC
6. Multiple N Pepth to Ground We will be u	using a closed-lo Hole Size 12.25	op system in lieu  Casing Siz  9.625	of lined pits	Tubb Distance from ness  21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti	ng Depth 750 800 Il Comments	Sacks of 50	e to nearest surface wate	Estimated TOC
16. Multiple N  Depth to Ground  We will be to   Type Surf Prod	using a closed-lo Hole Size 12.25	Casing Siz 9.625	of lined pits	Tubb Distance from ness  21. Proposed C Casing Weight/ft 36 15.5 Casing/Cement P	Casing and Cemen Setti	ng Depth 750 800 Il Comments	Sacks of 50	e to nearest surface wate	Estimated TOC 0 0
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	DISTRICT I		Hobbs, NM 882	3.40	State o	of New Mexi	co				Form C-102
	OISTRICT I		nobbs, NM 882	Energy, Minera 88210 OIL CO	ls, and N	Natural Res	ources De	part	ment	Revised Octo	ber 12, 2005
			ıe, Artesia, NM	M 88210 OIL CO	ONSER	VATION 1	DIVISIO	N	Submit to A	ppropriate Di	strict Office se - 4 copies
1	DISTRICT II .000 Rio Bra	II zos Rd.,	Aztec, NM 874	110	220 Sout	h St. Franci	is Dr.				se - 8 copies
I	DISTRICT I	v		Sa	nta Fe, l	New Mexico	87505				
1	220 S. St. F	rancis Di	r., Santa Fe, N							AMENDE	D REPORT
Γ	1	API Numb	WE	LL LOCATION  Pool Code	AND A	ACREAGE	DEDIC	ATI	ON PLAT		
				96010	$\mid \mathcal{B} \mid$	RAVO Don	ne care	30N	DIOXIDE	GAS (60	(0)
-	Property 313					Derty Name			enterprise y enger delikkenske retrocke hallankenske en rom op ett och solde	6 Well N	
-	OGRID	No.				rator Name				#30 Eleva	- 1
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L		L		And the second s					1980'	WEST	HARDING
τ	L or lot no.	Section	Township	Bottom Hole Lo	Lot Idn	f Different	From Surf	-	Feet from the	East/West line	T
10							THE STATE OF THE S		1 set Hom the	Pust Mest line	County
	Dedicated Ac	ras 13 J	oint or Infill	14 Consolidation Code	18 Order l	No.					
L.	0 10							-			
NO	ALLOWAI	BLE WE	LL BE ASSIC	GNED TO THIS CON	MPLETIC	ON UNTIL AL	L INTERE	STS	HAVE BEEN	CONSOLIDA	TED OR A
[F	.   _	+	1	-STANDARD UNIT	nas bee	EN APPROVE	D BY THE	DIV.	ISION		
	• / '	' /		1 / / (			X:625583 Y:1793171	7	OPERATOR	CERTIFICA	TION
سل	-			X	7 NME ZONE :622274		Y:1793171	Lhe	ereby certify that the informat	tion contained herein is true	and complete to
				1	1791088 85°55'19.14"	100 mm		WOT	best of my knowledge and he rking interest or unleased min	neral interest in the land inc	luding the
#				'	03°55'13.30"		Ų	per	posed bottom hole location or suant to a contract with an o	wner of such a mineral or w	orking interest,
			8						o a voluntary pooling agreen etofore entered by the di-		ng order
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Form APD Comments

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Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 194050

## PERMIT COMMENTS

Operator Name and Address:	API Number:
WHITING OIL AND GAS CORPORATION [25078]	30-021-20674
400 W. Illinois	Well:
Midland, TX 79701	STATE 2028 36 #002

Created By	Comment	Comment Date
AHVERMERSCH		10/17/2014

Form APD Conditions

Permit 194050

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## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

30-021-20674
Well:
STATE 2028 36 #002
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OCD Reviewer Condition