<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u>:
1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u>:
1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195274

40E C /		CORPORATION							OGRID Number 25575	
	4TH ST SIA , NM 88210							3.	. API Number 30-005-64	214
Property Code 25245			Property Name RUBY JO A	ATY				6.	. Well No. 002	
		<u>'</u>		7 %:	rface Location					
JL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From		E/W Line	County
K	13	088	26E		1980	S	19	80	W	Chaves
				8. Proposed	Bottom Hole Loca	ation				
JL - Lot K	Section 13	Township 08S	Range 26E	Lot Idn K	Feet From 1980	N/S Line S	Feet From	980	E/W Line W	County
K	13	000	202			3		300	VV	Chave
MIL DOAT: BBEO	DAMPRIAN (C)	10)		9. Po	ool Information				07040	2
WILDCAT;PREC	JAMBRIAN (GA	45)							97819	1
					al Well Informatio					
1. Work Type New W	/ell	12. Well Type GAS	1	13. Cable/Rotary		14. Lease Type State	e	15. Gr	ound Level Elevation 3965	
16. Multiple		17. Proposed Dep	oth 1	18. Formation	690	19. Contractor		20. Sp	ud Date	
	N 6750				PreCambrian			CANCEL AND ADDRESS OF THE PARTY		
	-	0.00				20				
	ater	0,00		Distance from nearest fre				Distan	ce to nearest surface v	water
Depth to Ground wa						± 1		Distan	ce to nearest surface v	water
epth to Ground wa		op system in lieu		Distance from nearest fre	sh water well	Drogram		Distan	ce to nearest surface v	water
We will be using		op system in lieu	of lined pits	Distance from nearest fre	sing and Cement		Sacks	Distan		
epth to Ground wa	ng a closed-lo		of lined pits	Distance from nearest fre	sing and Cement	Program g Depth		600.5		Estimated TOC
We will be using	ng a closed-lo	op system in lieu Casing Siz	of lined pits	21. Proposed Ca	sing and Cement Setting	g Depth		of Cen		Estimated TOC
We will be using Type Surf	ng a closed-lo Hole Size 12.25	op system in lieu Casing Siz 8.625	of lined pits	21. Proposed Ca Casing Weight/ft 24 15.5	sing and Cement Setting 10 67	g Depth 000 750		of Cen 525		Estimated TOC
We will be using Type Surf	ng a closed-lo Hole Size 12.25	op system in lieu Casing Siz 8.625	of lined pits	21. Proposed Ca Casing Weight/ft 24	sing and Cement Setting 10 67	g Depth 000 750		of Cen 525		Estimated TOC
We will be using Type Surf	ng a closed-lo Hole Size 12.25	op system in lieu Casing Siz 8.625	of lined pits	21. Proposed Ca Casing Weight/ft 24 15.5 Casing/Cement Pro	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments		of Cen 525		Estimated TOC
We will be using Type Surf	ng a closed-lo Hole Size 12.25 7.875	op system in lieu Casing Siz 8.625	of lined pits	21. Proposed Ca Casing Weight/ft 24 15.5 Casing/Cement Pro	sing and Cement Setting 10 67	g Depth 000 750 Comments		of Cen 525	nent	Estimated TOC 0 0
We will be usin Type Surf Prod	Hole Size 12.25 7.875	op system in lieu Casing Siz 8.625	of lined pits	21. Proposed Ca Casing Weight/ft 24 15.5 Casing/Cement Pro	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments Program Test F		of Cen 525	nent	Estimated TOC
We will be using Type Surf Prod	ng a closed-lo Hole Size 12.25 7.875	op system in lieu Casing Siz 8.625	of lined pits	21. Proposed Ca Casing Weight/ft 24 15.5 Casing/Cement Pro 22. Proposed Bl	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments Program Test F	ressure	of Cen 525	nent	Estimated TOC 0 0
We will be using type Surf Prod	Hole Size 12.25 7.875 Type Double Ram	op system in lieu Casing Siz 8.625 5.5	of lined pits	21. Proposed Ca Casing Weight/ft 24 15.5 Casing/Cement Pro 22. Proposed Billyorking Pressure 5000	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments Program Test F	Pressure 000	of Cen 525 600	nent	Estimated TOC 0 0
Depth to Ground we We will be usin Type Surf Prod 23. I hereby certif (nowledge and b	Hole Size 12.25 7.875 Type Double Ram fy that the inforpelief.	Casing Siz 8.625 5.5	of lined pits e w e is true and comp	21. Proposed Ca Casing Weight/it 24 15.5 Casing/Cement Pro 22. Proposed Billyorking Pressure 5000	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments Program Test F	Pressure 000	of Cen 525 600	nent	Estimated TOC 0 0
We will be using type Surf Prod Prod Prod Prod Prod Prod Prod Prod	Hole Size 12.25 7.875 Type Double Ram fy that the inforbelief. I have complied	Casing Siz 8.625 5.5	of lined pits e w e is true and comp	21. Proposed Ca Casing Weight/ft 24 15.5 Casing/Cement Pro 22. Proposed Billyorking Pressure 5000	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments Program Test F	Pressure 000	of Cen 525 600	nent	Estimated TOC 0 0
We will be using type Surf Prod Prod Prod Prod Prod Prod Prod Prod	Hole Size 12.25 7.875 Type Double Ram fy that the inforbelief. I have complied	Casing Siz 8.625 5.5	of lined pits e w e is true and comp	21. Proposed Ca Casing Weight/it 24 15.5 Casing/Cement Pro 22. Proposed Billyorking Pressure 5000	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments Program Test F	Pressure 000	of Cen 525 600	nent	Estimated TOC 0 0
We will be using type Surf Prod Surf Prod Surf Surf Prod Surf Prod Surf Prod Surf Prod Surf Research Surf Res	Hole Size 12.25 7.875 Type Double Ram fy that the inforbelief. I have complied	Casing Siz 8.625 5.5	of lined pits e w e is true and comp	21. Proposed Ca Casing Weight/it 24 15.5 Casing/Cement Pro 22. Proposed Billyorking Pressure 5000	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments Program Test F	Pressure 000	of Cen 525 600	nent	Estimated TOC 0 0
We will be using the sum of the s	Hole Size 12.25 7.875 Type Double Ram fy that the inforbelief. I have complicitionable.	Casing Siz 8.625 5.5	of lined pits ie is true and comp (A) NMAC 🗵 and	21. Proposed Ca Casing Weight/it 24 15.5 Casing/Cement Pro 22. Proposed Billyorking Pressure 5000	sing and Cement Setting 10 67 ogram: Additional	g Depth 000 750 Comments Program Test F	Pressure 2000 OIL CONSE	of Cen 525 600	nent	Estimated TOC 0 0
We will be using the sum of the s	Hole Size 12.25 7.875 Type Double Ram fy that the inforbelief. I have complicitionable. Electronica	Casing Siz 8.625 5.5 mation given above	of lined pits ie is true and comp (A) NMAC 🗵 and	21. Proposed Ca Casing Weight/it 24 15.5 Casing/Cement Pro 22. Proposed Billyorking Pressure 5000	sing and Cement Setting 10 67 ogram: Additional	Program Test F 51	Pressure 2000 OIL CONSE	of Cen 525 600	nent	Estimated TOC 0 0
Depth to Ground we We will be usin Type Surf Prod 23. I hereby certif (nowledge and b	Hole Size 12.25 7.875 Type Double Ram fy that the inforbelief. I have complicable. Electronica Land Regu	Casing Siz 8.625 5.5 mation given above ed with 19.15.14.9	of lined pits ie is true and comp (A) NMAC 🗵 and	21. Proposed Ca Casing Weight/it 24 15.5 Casing/Cement Pro 22. Proposed Billyorking Pressure 5000	sing and Cement Setting 10 67 ogram: Additional owout Prevention y Approved By:	Program Test F 51 Randy E District S	OIL CONSE	of Cen 525 600	nent	Estimated TOC 0 0 Manufacturer

District I

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-005-64214	97819	WILDCAT;PRECAMBRIAN (GAS)
4. Property Code	5. Property Name	6. Well No.
25245	RUBY JO ATY	002
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3965

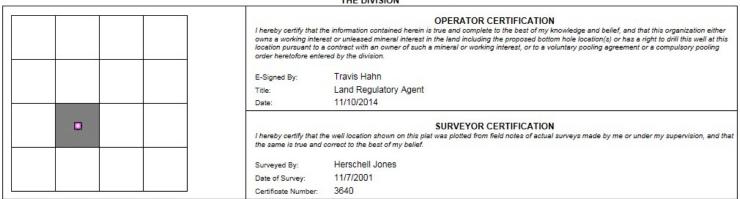
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
K	13	08S	26E		1980	S	1980	W	Chaves

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00			13. Joint or Infill	50	14. Consolidation Co.	de		15. Order No.	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Form APD Comments

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195274

PERMIT COMMENTS

Operator Name and Address:	API Number:		
YATES PETROLEUM CORPORATION [25575]	30-005-64214		
105 S 4TH ST	Well:		
ARTESIA , NM 88210	RUBY JO ATY #002		

Created By	Comment	Comment Date
Ynavarrette	C-102 will follow by mail.	11/10/2014
THAHN	Production cement to be 500' above all oil and gas producing zones.	11/10/2014
CSHAPARD	Land f/P	11/12/2014

Form APD Conditions

Permit 195274

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-005-64214
105 S 4TH ST	Well:
ARTESIA , NM 88210	RUBY JO ATY #002

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh
Contraction of Contraction	water zone or zones and shall immediately set in coment the water protection string