<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(5/5) 393-5161 Fax:(5/5) 393-0/20 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fa, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 196103

	ES PETROLEUM	CORPORATIO	N						2	2. OGRID Numb 255			
	S 4TH ST TESIA , NM 88210								3	30-0 30-0	15-4281	17	
4. Property Cod 373			5. Property Name HUMID	OR BMO	STATE COM				6	3. Well No. 004	+		
	: 52	575	8:		7. Su	ırface Location	57.6		26	9.			
UL - Lot H	Section 14	Township 24	Range S	27E	Lot Idn	Feet From 2080	N/S Line	N	Feet From 550	E/W Li	ne E	County	Eddy
	100	şiê		1 1 1	8. Proposed	Bottom Hole Locati	on		24			200	
UL - Lot	Section 14	Township 245	Range	27E	Lot Idn E	Feet From 1880	N/S Line	N	Feet From 330	E/W Li	ne W	County	Eddy

	9. Pool information	172
WILLOW LAKE BONE SPRING WEST	The State of the Control of the Cont	96415

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3130
16. Multiple N	17. Proposed Depth 11834	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☐ We will be using a closed-loop system in lieu of lined pits

21 Proposed Casing and Cement Program

21. Froposed casing and centent Frogram										
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC				
Surf	17.5	13.375	48	685	545	0				
Int1	12.25	9.625	36	2400	820	0				
Prod	8.5	5.5	17	11834	1345	7898				
Prod	8 75	5.5	17	7898	585	1900				

Casing/Cement Program: Additional Comments

22. Proposed Blowout Prevention Program										
Type	Working Pressure	Test Pressure	Manufacturer							
Double Pam	3000	3000								

knowledge and b	have complied with 19.15.14.9 (A) N			OIL CONSERVATION	ON DIVISION	
Printed Name: Electronically filed by Travis Hahn			Approved By:	Randy Dade		
Title:	Land Regulatory Agent		Title:	District Supervisor		
Email Address:	thahn@yatespetroleum.com	Approved Date:	12/2/2014 Expiration Date: 12/2/2016			
Date:	11/26/2014	Conditions of Approval Attached				

District I

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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-015-42817	2. Pool Code 96415	3. Pool Name WILLOW LAKE;BONE SPRING,WEST
4. Property Code 37345	Property Name HUMIDOR BMO STATE COM	6. Well No. 004H
7. OGRID No. 25575	8. Operator Name YATES PETROLEUM CORPORATION	9. Elevation 3130

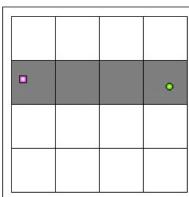
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
H	14	24S	27E		2080	N	550	E	Eddy

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 14	Township 24S	Range 27E	Lot Idn	Feet From 1880	N/S Line N	Feet From 330	E/W Line W	County Eddy
	12. Dedicated Acres 13. Joint or Infill 160.00		14. Consolidation Code			15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Title: Land Regulatory Agent

11/26/2014 Date:

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones Surveyed By:

5/9/2013 Date of Survey: Certificate Number: 7977

Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 196103

PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-42817
105 S 4TH ST	Well:
ARTESIA , NM 88210	HUMIDOR BMO STATE COM #004H

Created By	Comment	Comment Date
Ynavarrette	Samples: 30' Sample to 2400' and 10' Samples 2400'-TD	11/26/2014
Ynavarrette	Logging: GR NEUTRON 30 DEG DEV TO SURFACE NEUTRON DENSITY 30 DEG DEV TO INTERM CASING LATEROLOG 30 DEG DEV TO INTERM CASING CMR 30 DEG DEV TO INTERM CASING HORIZONTAL-MWD-GR	11/26/2014
Ynavarrette	Mudlogging: On after surface casing	11/26/2014
Ynavarrette	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-685' is 328 PSI 685'-2400' is 1273 PSI 2400'-7623' is 3647 PSI	11/26/2014
	Well will be drilled vertically to 7145'and then be kicked off at approx. 7145' and directionally drilled at 12 degrees per 100' with a 8 3/4" hole to 7898' MD (7606' TVD). Hole size will then be reduced to 8 1/2" and drilled to 11834' MD (7606' TVD) where 5 1/2" casing will be set and cemented 500' into intermediate casing. Penetration point of producing zone to be stimulated will be encountered at 2066' FNL and 990' FEL, 14-24S-27E. Deepest TVD is 7623' in lateral.	11/26/2014
Ynavarrette	C-102 and horizontal drilling diagram will follow by mail.	11/26/2014

Form APD Conditions

Permit 196103

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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-015-42817
105 S 4TH ST	Well:
ARTESIA , NM 88210	HUMIDOR BMO STATE COM #004H

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh
100000000000000000000000000000000000000	water zone or zones and shall immediately set in coment the water protection string