<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 195930

APPLICATION FOR PERMIT 1	TO DRILL. RE-ENTER	. DEEPEN. PLUGBACK	OR ADD A ZONE

Operator Name and Address     YATES PETROLEUM C	ORPORATION	2. OGRID Number 25575
105 S 4TH ST ARTESIA , NM 88210		3. API Number 30-025-42314
4. Property Code 38003	5. Property Name RED RAIDER BKS STATE	6. Well No. 004H

### 7. Surface Location

UL - Lot	Section 25	Township 24S	Range 33E	Lot Idn	Feet From 200	N/S Line S	Feet From 955	E/W Line	County Lea
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#### 8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	25	248	33E	В	230	N	1690	E	Lea

#### 9. Pool Information

RED HILLS;BONE SPRING, NORTH	96434

#### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3502
16. Multiple N	17. Proposed Depth 14032	18. Formation 3rd Bone Spring Carbonate	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

#### ☐ We will be using a closed-loop system in lieu of lined pits

#### 21 Proposed Casing and Cement Program

			Ziii i oposca cusing	and coment rogium		
Type	Hole Size Casing Size Casing Weight/ft		Size Casing Size Casing Weight/ft Setting Depth Sacks of Cement			
Surf	17.5	13.375	48	1215	920	0
Int1	12.25	9.625	36	5350	1745	0
Prod	8.75	5.5	20	9733	440	4850
Prod	9.5	5.5	20	1/032	1/100	0733

#### Casing/Cement Program: Additional Comments

#### 22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	
Double Ram	5000	5000	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒, if applicable.  Signature:				OIL CONS	SERVATION DIVISION
Printed Name:	Electronically filed by Travis	Hahn	Approved By:	Paul Kautz	
Title:	Land Regulatory Agent		Title:	Geologist	Vallacoust
Emsil Address: thahn@yatespetroleum.com			Approved Date:	12/8/2014	Expiration Date: 12/8/2016
Date: 12/5/2014 Phone: 575-748-4120			Conditions of Approval Attached		

District I

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1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42314	96434	RED HILLS;BONE SPRING, NORTH
4. Property Code	5. Property Name	6. Well No.
38003	RED RAIDER BKS STATE	004H
7. OGRID No. 25575	Operator Name     YATES PETROLEUM CORPORATION	9. Elevation 3502

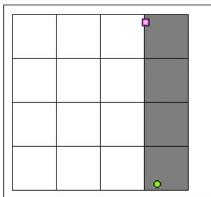
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Р	25	24S	33E		200	S	955	E	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
В	25	248	33E	200-000-000	230	N	1690	E	Lea
12. Dedicated Acre 160.00			13. Joint or Infill		14. Consolidation Code			15. Order No.	

#### NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: Travis Hahn

Title: Land Regulatory Agent

12/5/2014 Date:

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Gary Jones Surveyed By:

10/31/2014 Date of Survey: Certificate Number: 7977

Form APD Comments

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# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195930

### PERMIT COMMENTS

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42314
105 S 4TH ST	Well:
ARTESIA, NM 88210	RED RAIDER BKS STATE #004H

Created By	Comment	Comment Date
RBELA	Samples: 30' Sample to 4500'. 10' Samples 4500'-TD. Logging: SLB: Platform Express. CNL/LDT/NGT 30 DEG DEV-INTERM CSG, CNL/GR CSG-SURF. HRLA 30 DEG DEV-INTERM CSG. HORIZONTAL-MWD-GR CURVE-TD. DST's: None. Coring: None. Mudlogging: Surf csg to TD.	12/5/2014
RBELA	MAXIMUM ANTICIPATED BHP: DEPTHS ARE TVD 0'-1215' pressure is 581 PSI 1215'-5350' pressure is 2838 PSI 5350'-9419' preassure is 4506 PSI	12/5/2014
RBELA	Intermediate casing will be set at approx. 5350' MD (5333' TVD). Well will be drilled at a tangent from 2000' to KOP 9028' MD (8992' TVD). Well will then be kicked off at approx. 9028' MD (8992' TVD) and directionally drilled at 12 degrees per 100' with a 8.75" hole to 9733' MD (9419' TVD). Hole size will then be reduced to 8.5" and drilled to 14032' MD (9370' TVD) where 5.5" casing will be set and cemented 500' into previous casing string. The bottom 100' will not be produced and will consist of our float shoe and float collar. Bottom perf will not cross the 330' hardline. Penetration point o	
RBELA	H2S is anticipated, a H2S contingincy plan and C102 will follow by mail.	12/5/2014
RBELA	Please note target zone is Avalon shale.	12/5/2014

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# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 195930

### PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:
YATES PETROLEUM CORPORATION [25575]	30-025-42314
105 S 4TH ST	Well:
ARTESIA , NM 88210	RED RAIDER BKS STATE #004H

OCD Reviewer	Condition
DMULL	Will require a directional survey with the C-104
DMULL	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water