<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III 1000 Rio Brazos Rd., Azteo, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-101 August 1, 2011

Permit 196534

1. Operato	DEV	e and Address ON ENERGY PR		OMPANY, LP						2. OGRID Number 6137		
		W. Sheridan Aven homa City, OK 73								3. API Number 30-025-42334		
				5. Property Nam SHIN	Property Name SHINERBOCK 25 36 STATE COM					6. Well No. 001H		
		82	169	318		7.	Surface Location	9.	516	200	25	
UL - Lot	K	Section 25	Township 1	7S Range	36E	Lot Idn	Feet From 2440	N/S Line S	Feet From 19	E/W Line W	County	Lea
						8. Propose	ed Bottom Hole Locati	on				
UL - Lot	N	Section 36	Township 1	Range 7S	36E	Lot Idn	Feet From N 330	N/S Line S	Feet From	E/W Line W	County	Lea

# 9. Pool Information

MIDWAY;BONE SPRING 46310	
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### Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3810
16. Multiple N	17. Proposed Depth 15844	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date
Depth to Ground water		Distance from nearest fresh water well	Distance to nearest surface water	

### ■ We will be using a closed-loop system in lieu of lined pits

### 21. Proposed Casing and Cement Program

			Ziii i opooda dadiiig	and comone rogram			
Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC	
Surf	17.5	13.375	54.5	1980	1670	0	
Int1	12.25	9.625	36	3300	1180	0	
Prod	8.75	5.5	17	15844	2820	2800	

## Casing/Cement Program: Additional Comments

See Drilling Plan for additional drilling information and optional casing information, being sent Fed-ex.

## 22. Proposed Blowout Prevention Program

	22. I Toposca Biowout I revention I Togram								
	Type	Working Pressure	Test Pressure	Manufacturer					
Annular 3000		3000	3000	12.11.11.11.11.11.11.11.11.11.11.11.11.1					
Double Ram		3000	3000						

knowledge and be	have complied with 19.15.14.9 (A) I			OIL CONSERVATIO	N DIVISION
Signature:					
Printed Name:	Electronically filed by Randy Bolles	3	Approved By:	Paul Kautz	
Title:	Manager, Regulatory Affairs		Title:	Geologist	8
Email Address:	randy.bolles@dvn.com	Approved Date:	12/9/2014	Expiration Date: 12/9/2016	
Date:	12/9/2014	Phone: 405-228-8588	Conditions of Approval Attached		

District I

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District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Form C-102 August 1, 2011

## WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number	2. Pool Code	3. Pool Name
30-025-42334	46310	MIDWAY;BONE SPRING
4. Property Code	5. Property Name	6. Well No.
313962	SHINERBOCK 25 36 STATE COM	001H
7. OGRID No. 6137	Operator Name     DEVON ENERGY PRODUCTION COMPANY, LP	9. Elevation 3810

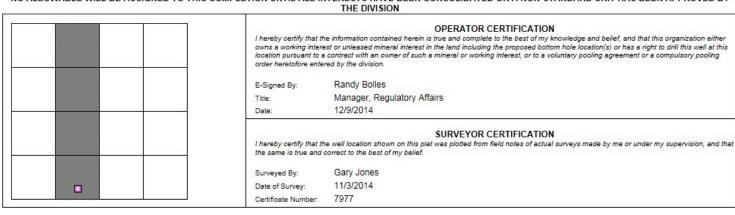
10. Surface Location

									CAMILIAN	
UL -	Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
2000	1/	25	470	200	Contract Con	2440	0	4000	1A/	Lan
	N.	20	1/5	36E		2440	5	1980	VV	Lea

11. Bottom Hole Location If Different From Surface

UL - Lot	Section 36	Township 17S	Range 36E	Lot Idn	Feet From 330	N/S Line S	Feet From 1980	E/W Line W	County Lea
	12. Dedicated Acres 240.00		13. Joint or Infill		14. Consolidation Code			15. Order No.	

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY



Form APD Comments

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u> 311 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe. NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 196534

## PERMIT COMMENTS

Operator Name and Address: DEVON ENERGY PRODUCTION COMPANY, LP [6137]	API Number: 30-025-42334
333 W. Sheridan Avenue	Well:
Oklahoma City, OK 73102	SHINERBOCK 25 36 STATE COM #001H

Created By	Comment	Comment Date
lgood	C-102, Drilling Plan and Directional Plan being mailed via Fed-ex.	12/9/2014

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 Phone:(575) 393-6161 Fax:(575) 393-0720 <u>District II</u>:
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State of New Mexico **Energy, Minerals and Natural Resources** Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Permit 196534

# PERMIT CONDITIONS OF APPROVAL

Operator Name and Address:	API Number:		
DEVON ENERGY PRODUCTION COMPANY, LP [6137]	30-025-42334		
333 W. Sheridan Avenue	Well:		
Oklahoma City, OK 73102	SHINERBOCK 25 36 STATE COM #001H		

OCD Reviewer	Condition
pkautz	Will require a directional survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	If using a pit for drilling and completion operations, must have an approved pit from prior to spudding the well.
pkautz	1) SURFACE & INTERNEMIATE CASING - Cement must circulate to surface 2) PRODUCTION CASING - Cement must tie back into intermediate casing
pkautz	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
pkautz	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water