Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505						30-025-41414		
						2. Well Name: WINDWARD FEDERAL #001H		
						3. Well Number: 001H		
HYDRAULIC FRACTURING FLUID						Surface Hole Location: UnitD Lot:1 Section:30 Township:24S Range:32E		
DISCLOSURE						Feet from: 190	N	ownship.243 Range.32E I/S Line:N I/W Line:W
⊠ Original						5. Bottom Hole Loc Unit:M Lot:4	ation:	ownship:24S Range:32E
□ Amendment						Feet from: 341 Feet from: 384	1	I/S Line:S E/W Line:W
						6. latitude: 32.19 7. County:	50400976583	longitude: -103.72159890671
						Lea		
Operator Name and Address: COG PRODUCTION, LLC 600 W. Illinois Ave Midland 79701					9. OGRID:	217955	10. Phone Numb	er: 432-685-4372
11. Last Fracture Date: 11/3/2014 Frac Performed by: Halliburton					12. Production O			
13. Pool Code(s): 97899 15. True Vertical Depth (TVD):					10	ctured Interval:),563 ft to 14,743 me of Fluid Pumped:		
10,507 ft 17. Total Volume of Re-Use Water Pumped:					4,	me of Fluid Pumped. 808,498 gals FRe-Use Water in Flu		-
N/A 19. HYDRAULIC FLUID COMPOSITION AND CONCENTRATION:					Not Disclosed			
Trade Name	Supplier	Purpose	Ingredients	(CAS #) Chemic Service #	cal Abstract	Maximum Ingredi		Maximum Ingredient Concentration in HF Fluid (% by
Fresh Water	Operator					mass)	100%	mass) 44.19731%
FE ACID - <10% HCL PREMIUM CRC- 30/50	Halliburton Halliburton		Hydrochloric acid	7647-01-0		10° 100°		4.82467% 7.28151%
BE-9	Halliburton	Biocide	Tributyl tetradecyl phosphonium chloride	81741-28-8			10%	0.00209%
CLA-STA XP ADDITIVE	Halliburton	Clay Stabilizer	Polyepichlorohydrin, trimethyl amine quaternized	51838-31-4			60%	0.00293%
Cla-Web™	Halliburton	Additive	Ammonium salt	Confidential E Information	Business		60%	0.01451%
LOSURF-360 Scalechek® LP-65 Scale	Halliburton Halliburton	Scale Inhibitor	Ammonium chloride	12125-02-9			100% 10%	0% 0.0013%
Inhibitor MO-67	Halliburton	pH Control Additive	Sodium hydroxide	1310-73-2			30%	0.00255%
D-AIR 3000L	Halliburton	Defoamer	Alkenes	Confidential E Information	Business		100%	0.01237%
			Silica, amorphous precipitated	67762-90-7			30%	0.00371%
CL-22 UC CL-31 CROSSLINKER	Halliburton Halliburton	Crosslinker Crosslinker	Potassium formate Potassium hydroxide	590-29-4 1310-58-3			60% 5%	0.02094% 0.00083%
			Potassium metaborate	13709-94-9			60%	0.00993%
SP BREAKER WG-36 GELLING AGENT	Halliburton Halliburton	Breaker Gelling Agent	Sodium persulfate Guar gum	7775-27-1 9000-30-0			100% 100%	0.04868% 0.07923%
OPTIFLO-III DELAYED RELEASE BREAKER	Halliburton	Breaker	Ammonium persulfate	7727-54-0			100%	0.00494%
\$200 Page 10 P			Crystalline silica, quartz	14808-60-7			30%	0.00148%
Scalechek® SCP-2 Scale Inhibitor	Halliburton	Scale Preventer	Glassy calcium magnesium phosphate	65997-17-3			100%	0.00604%
SP BREAKER Ingredients Listed Below	Halliburton	Breaker	Sodium persulfate Acetic acid	7775-27-1 64-19-7			100% 0%	0.00024% 0%
This Line Are Part of the			Acetic anhydride Acrylate polymer	108-24-7 Confidential E	Business		0% 0%	0% 0%
			Amine salts	Information Confidential E	Business		0%	0%
			Amine salts	Information Confidential E	Business		0%	0%
			Bentonite, benzyl	Information 121888-68-4			0%	0%
			(hydrogenated tallow alkyl) dimethylammonium stearate complex					
			Borate salts	Confidential E Information	Business		0%	0%
			Citric acid Crystalline silica,	77-92-9 14808-60-7			0% 0%	0% 0%
			quartz Cured acrylic resin	Confidential E	Business		0%	0%
			Formaldehyde	Information 50-00-0			0%	0%
			Organic phosphonate	Confidential E Information	Business		0%	0%
			Polypropylene glycol Quaternary amine	25322-69-4 Confidential E	Business		0% 0%	0% 0%
			Quaternary amine	Information Confidential E	Business		0%	0%
			Quaternary amine	Information Confidential E	Business	<i>y</i>	0%	0%
			Silica gel	Information 112926-00-8			0%	0%
			Sodium carboxymethyl	9004-32-4			0%	0%
			Sodium chloride	7647-14-5			0%	0%
			Sodium glycollate Sodium sulfate	2836-32-0 7757-82-6)air		0% 0%	0% 0%
			Surfactant mixture	Confidential E			0%	0%
			Surfactant mixture	Confidential E Information	susiness		0%	0%
			Trimethylamine, N-oxide	1184-78-7			0%	0%
20. I, as Operator, hereby certify the		110 10 10 10 10 10 10 10 10 10 10 10 10	1.77	7732-18-5 of my knowledge s	and belief.		0%	0%
Signature: Signed Electronically Printed Name: Stormi Davis Senior Regulatory Title: Analyst								
Date: 12/10/2014								
E-mail Address: Sdavis@concho.com NMOCD does not require the reporting of information beyond MSDS data as described in 29 CFR 1910.1200. NMOCD does not require the reporting or disclosure of proprietary, trade secret or confidential business information.								

State of New Mexico

Submit within 45 days of well completion

Revised November 6, 2013

1. WELL API NO. 30-025-41414