

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1025 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-021-20634

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
LEWIS 2028-33

8. Well Number 001

9. OGRID Number 25078

10. Pool name or Wildcat

BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WHITING OIL AND GAS CORPORATION

OIL CONS. DIV DIST. 3

3. Address of Operator
400 W ILLINOIS STE 1300 MIDLAND, TX 79701

NOV 05 2014

4. Well Location

Unit Letter K 1659 feet from the SOUTH line and 1659 feet from the WEST line

Section 33 Township 20N Range 28E NMPM County HARDING

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5510' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: NAME CHANGE ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE CHANGE WELL NAME FROM LEWIS 2028 TO LEWIS 2028-33 WELL # 001

07/24/2014 SPUDDED WELL

07/25/2014 DRILL 12 1/4" HOLE, RAN J-55, 9 5/8" 36# CSG SET @ 723' W/450 SXS CMT W/ 14.8PPG & 1.35 YIELD, CIRC CMT TO SURF

07/31/2014 DRILL 8 3/4" HOLE, RAN J-55, 7" 20# CSG SET @ 2200' W/200 SXS CMT 2.09 YIELD 12.50 PPG + 100 SXS CMT 1.34 YIELD 14.80 PPG TOTAL OF 300 SXS CMT DID NOT CIRCULATE TO SURFACE

08/02/2014 DRILL 6 1/4" HOLE, RAN J-55 5 1/2" CSG TO 2783 W/200 SXS CMT, CIRC, PRESS UP TO 660#, OK TD 2890

08/03/2014 RELEASED DRILLING RIG

Spud Date:

07/24/2014

Rig Release Date:

08/03/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE: REGULATORY ANALYST DATE: 10/29/2014

Type or print name Kay Maddox E-mail address: kay.Maddox@Whiting.com PHONE: 432-638-8475

For State Use Only

APPROVED BY:

[Signature]

TITLE

DISTRICT SUPERVISOR

DATE

12/22/14

Conditions of Approval (if any)

10/10/2016

DAILY COST BREAKDOWN		
810.03 Drig Daywork	Trinidad	
810.06 Supervision	EWS	
810.08 Fuel and Pwr	Pinnacle	
810.13 Mud, Chemical	Buckeye	
810.23 CS & E	Globe	
810.39 Contract Labor	Hartley	
810.07 Transportation	Trinidad	
810.16 Mud Logging	Earth-Tech	
810.12 Bits, Reamers	Varel	
810.18 Log, Perf	Renegade Temp	
810.14 Cementing	O-Tex	
820.01 Surface Csg	United Pipe	
830.13 Prod Csg	United Pipe	
820.05 Well/Csg Head	Buckeye Supply	
810.07 Transportation	Brantley	
810.32 Equip Rental	Stallion	
810.10 Roads, Locatio	Hartley	
810.23 CS & E	Pacheco	
DATE OF NEXT BOP TEST		
NO. PEOPLE ON LOCATION		20
ACCIDENTS REPORTED		0

REPORT NO: 2

Green House Gas(venting/flaring of produced gas)

Disposition

TOT GAS Vol(Mcf)		Dur.(Hrs)	
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#DIV/0!

% Vol was

Height Of Flare(Ft.)

Was Gas Vol Estimated?

Portable Equip <130 HP(Count) :

Producing Method:

Clear GHG Values

[illegible]

CASING INVENTORY	FEET	# JOINTS	
TOTAL LENGTH OF CASING RUN	715.33'	17	
LESS NON-CASING			BBLs OF CEMENT TO SURFACE
PLUS FULL JOINT(S) LEFT OVER			WEIGHT OF CASING STRING
TOTAL	715.33'	17	CSG. WT. HUNG ON HANGER
TOTAL CASING DELIVERED	715.33'	17	HOURS RECIPROCATOR
DELIVERED VS. RUN DIFFERENCE	0.00'	0	RECIPROCATOR LENGTH

[illegible]

STG.	# XS	PPG	YIELD	GAL/SK	CEMENT TYPE & ADDITIVES
1	450	14.80	1.35	6.4	Premium Plus Class C w/ 2% CaCl

TOTAL CMT		TYPE MUD WASH	FW	CMT. COMP.
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[illegible]

DAILY COST BREAKDOWN		
810.03 Drig Daywork	Trinidad	
810.06 Supervision	EWS	
810.08 Fuel and Pwr	Pinnacle	
810.13 Mud, Chemical	Buckeye	
810.23 CS & E	Globe	
810.39 Contract Labor	Hartley	
810.07 Transportation	Trinidad	
810.16 Mud Logging	Earth-Tech	
810.12 Bits, Reamers	Varel	
810.18 Log, Perf	Weatherford	
810.14 Cementing	Basic	
820.01 Surface Csg	United Pipe	
830.13 Prod Csg	United Pipe	
820.05 Well/Csg Head	Buckeye Supply	
810.07 Transportation	Brantley	
810.32 Equip Rental	Stallion	
810.10 Roads, Locatio	Hartley	
810.23 CS & E	Pacheco	
DATE OF NEXT BOP TEST		\$
NO. PEOPLE ON LOCATION	14	
ACCIDENTS REPORTED	0	

REPORT NO: 11

Disposition

Was Gas Vol Estimated?

Height Of Flare(Ft.)
Producing Method:

Clear GHG Values

[illegible]

STG.	# SXS	PPG	YIELD	GAL/SK	CEMENT TYPE & ADDITIVES
1	150	12.20	2.32	13.5	Premium Plus Class C w/ 2% CaCl, 0.25% celloflake
2	50	13.20	1.85	9.9	Premium Plus Class C w/ 2% CaCl, 0.25% celloflake

TOTAL CMT	200 SXS	TYPE MUD WASH	FW	CMT. COMP.
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DIRECTIONAL SURVEY RECORD

[illegible]